Submit 3 Copies To Appropriate District	State of New Me	exico	Form C-103
Office District I	Energy, Minerals and Natu	ıral Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-007-20917
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		7. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	·	STATE ☐ FEE ⊠
District IV	Santa Fe, NM 8°	7505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	CES AND REPORTS ON WELLS	5	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		VPR E	
1. Type of Well: Oil Well Gas Well Other Coalbed Methane		8. Well Number 51	
2. Name of Operator			9. OGRID Number
	ENERGY RATON, L.L.C.		10 Park and Wildow
3. Address of Operator	Z 100 DATON NM 87740		10. Pool name or Wildcat
P.O. BOX 190, RATON, NM 87740			
4. Well Location	1000 C . C . de . C . de	1:	Cost Cosmodha Dant Line
	1080 feet from the South		feet from the <u>East</u> line
	wnship 31N Range 191		Colfax County
0	7,839		
Pit or Below-grade Tank Application o		(GL)	Application of Paragraphic Control of the Control o
		water well Dist	ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORI	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	I JOB
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.)			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
02/05/08 Spud @ 11:15 a.m. Drill 11" surface hole to 330'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 318'.			
Halliburton mixed and pumped 100 sx Midcon II cement. Circulated 7 bbls of cement to surface.			
	Face 8 5/8" csg to 500 psi for 30 mi		
00/06/00 D 111 T T/011 1 C	2201 2 0001 B 1 1 TD . 2	0002 + 12 15	
02/06/08 Drill 7 7/8" hole from 330' - 2,000'. Reached TD at 2,000' at 12:15 p.m. MIRU Superior and log well. Logger's TD at 1,993'.			
Run 39 jts 5 ½", 15.5 ppf, J-55 and 10 jts 17 ppf, J-55 LT&C casing 1,857'.			
	ed 219 sks Midcon II cement . Circ		
Lhereby certify that the information	above is true and complete to the h	pest of my knowledge	e and belief. I further certify that any pit or below-
			or an (attached) alternative OCD-approved plan
9/11/1	nitchellTITLE_		D. I. T. D
		Regulatory Analy	
Type or print name Shirley A. N For State Use Only	menen E-man address: sn	m rey.mrtenen@elpa	aso.com Telephone No. (505) 445-6785
	11 -1:	RIOTRIAT A	IINFNIIAAN / .
	Martin TITLE	DIGIKIO 3	UPERVISOR DATE 3/3/08
Conditions of Approval (if any):	/		, , ,