Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District\_I 1625 N, French, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised June 10, 2003

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WELL API NO.

District II  OIL CONSERVATION DIVISION  1201 W. Grand Avenue, Artesia NM 88210										30-021-20363 5. Indicate Type Of Lease							
District III. 1220 South St. Francis Dr.								]3.	STATE X FEE								
1000 Rio Brazos Rd., Aztec, NM 87410										6. State Oil & Gas Lease No.							
1220 S. St. Francis Dr., Santa Fe, NM 87505											L0-5802						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
la. Type of Well:										7.	Lease N.	ame (	or Unit Ag	reement	Name		
OIL WELL GAS WELL DRY OTHER CO2 Supply Well b. Type of Completion:										-   E	Bravo [	Dome	e Carbor	n Diox	kide Ga	ıs Unit	
NEW X WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER											2032						
2. Name of Operator OXY USA Inc. 16696											8. Well No. 031						
3. Address of Operator											9. Pool name or Wildcat						
P.O. Box 50250 Midland, TX 79710-0250										E	Bravo Dome Carbon Dioxide Gas 640						
4. Well Location																	
Unit Letter	<u>F</u> : _	1700	_ Feet l	From The	nor	th	Line	and		1700	Fee	et Fro	om The _	Ņ	est	Line	
Section 3				nship 20N						NMPI			Hardir			County	
10. Date Spudded 7/27/07	11. Date T. 7/31.		ned	12. Date Co 12/9/		to Prod.)	. [1:	3. Eleva [48]		(DF &	RKB, RT	, GR	l, etc.)	14. Ele	v. Casing	nead	
15. Total Depth		Plug Ba	ck T.D.			e Compl	How		Interv	als	Rotary	. Τοο	ols	Cable 7	Cools		
2362'	10.	2341'		^^	7. If Multiple Many Zon	nes?		Drill	ed By	'	X	100		Cuoic			
19. Producing Interval 2140-2200 Tub	19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made																
21. Type Electric and C	Other Logs F					-					22. Was Well Cored No						
23	L (CSNGKL		CASI	NG REC	ORD (Re	port al	ll string	s set i	n we	ell)	NO			<del></del>			
CASING SIZE	WEI	GHT LB		DEPT			DLE SIZE				IENTING	G RE	CORD	А	MOUNT	PULLED	
8-5/8"	24#			704' 12			-1/4" 400s			Osx-C	x-Circ			N/A			
<u>5-1/2"</u>	5.9#	FG/15.	5# <u> </u>	2352' 7-7/8			8 <b>''</b>	" 800sx-C			-Circ			N	/A		
						<u> </u>			<u> </u>								
				ļ	<del></del> .				<u> </u>					$\perp$			
24.			T TATE	DECOI	) D	<u> </u>			<u> </u>	25.	T)	m	NC DEC	IODD			
SIZE	TOP		BOTT	NER RECORD TOM SACKS CEME			NT SCREEN			SIZE		OBI	NG REC				
		1 5011															
26. Perforation record	(interval, siz	e, and nu	mber)										MENT, SO				
4 SPF @ 2140-2	200' Tot	al 244	1 hole	es.				H INTE		L	AMOUNT AND KIND MATERIAL USED						
4 SPF @ 2140-2200' Total 244 holes 2140-2200' 20454g CO2 gel frac w/ 93800#sd									<u>oursu</u>								
															_		
28.					PRODU												
Date First Production 12/9/07		Product flow		hod (Flowing	g, gas lift, pu	mping - S	Size and t	уре рит	(p)				Well Sta	us ( <i>Proc</i>	l. or Shut	-in)	
Date of Test 12/10/07	Hours T 24	ested		hoke Size 2.5-orf	Prod'n Fo Test Peri	~ I	Oil - Bbl. 0		Gas 288	- MCF 30	W		- Bbl.	Gas	- Oil Rati	0	
Flow Tubing Casing Pressure Press.			alculated 24- Oil - Bbl.			Gas - MCF Wate			Water -	ter - Bbl. Oil Gravi			ty - API -(Corr.)				
	167				0		288	0		0							
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By																	
sold L. Clay																	
30. List Attachments	Deviati	on Suu	100	(1cot)													
31. I hereby certify t	hat the info	rmation	shown	on both side	es of this for	rm is tru	e and co	mplete	to th	e best	of my kn	owle	edge and b	pelief			
Signature	·5-3		-	Print Nam		David	Stewa	rt.		Title	Sr	Rec	analys	t n	ota 🕳 l	3(08	
E-mail address	davi	d_stew	art@o:	Xy.com	·	Duviu	JULWA			ı me	٠.	ווכיי	, mulys	υ	ate 5	1(08	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern l	New Mexico	Northeastern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates		T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison			
T. Oueen		T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg		T. Montoya	T. Mancos	T. McCracken			
T. San Andres	1162	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	1634	T. McKee	Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger	T. Dakota	Т			
T. Blinebry		T. Gr. Wash	T. Morrison	T.			
T. Tubb	2118	T. Delaware Sand	T. Todilto	T.			
T. Drinkard		T. Bone Springs	T. Entrada	T.			
T. Abo		T. Santa Rosa	T. Wingate	T.			
T. Wolfcamp		Yeso 1724		T.			
T. Penn		T.Cimarron 2103	T. Permain	Т.			
T. Cisco (Bough C)		Т.	T. Penn "A"	T			
		-		OIL OR GAS			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
			to
	IMPORT A	ANT WATER SANDS	
Include data on rate of water in	flow and elevation to which water	er rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	704	704	redbed				
704	2362	1658	sandstone/shale				
				,			
							,
						1	
		[		<u>'</u>			