Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	and the second of the second o	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-007-20237 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 Şouth Şt. Françiş Pr.	STATE FEE
District IV	Santa Ee, UNL87305 LU	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	**** *** 0 0 0 0 0 0 0	
SUNDRY NOT	CES AND REPERSON WELLS PM 2 01	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR B
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 33
2. Name of Operator		9. OGRID Number 180514
	SO E & P COMPANY, L.P.	10 7 1 201
3. Address of Operator	OV 100 DATON NM 97740	10. Pool name or Wildcat
	OX 190, RATON, NM 87740	Van Bremmer – Vermejo Gas
4. Well Location		
	1139 feet from the South line and 1	
Section 34 Towns		Colfax County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application _ o	8,157' (GL)	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB 🔲
OTHER: Recompletion 🖾 OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).		
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1. MIRU Bronco. PU Rods, Tubing, Production Equipment.		
2. MIRU Weatherford and Halliburton and Perforate and Stimulate the following Raton Coal Intervals:		
Stage 1 - 1869'- 1874', 1906'- 1911', 1955'- 1960' 30 Holes		
Acidize the perforations, pump 31,889 gal 70 Quality Nitrogen foam with 23,100 lbs 20/40 mesh sand. Stage 2 - 1484'- 1490', 1534'- 1538' 20 Holes		
Acidize the perforations, pump 24,052 gal 70 Quality Nitrogen foam with 17,400 lbs 20/40 mesh sand.		
Stage 3 - 1124'-1134', 1194'-1203' 38 Holes		
Acidize the perforations, pump 32,808 gal 70 Quality Nitrogen foam with 27,000 lbs 20/40 mesh sand. Stage 4 - 969'- 972', 1002'- 1009', 1046'- 1049', 1082'- 1090' 42 Holes		
Acidize the perforations, pump 44,218 gal 70 Quality Nitrogen foam with 39,000 lbs 20/40 mesh sand.		
3. MIRU Completion Unit.		
 Retrieve WRBP at +/- 1100, 1400', & 1750'. Clean hole out to WRBP at +/- 2150'. Turn well over to the Production Supervisor and run pump, tubing, and rods. Test well and put back on production. 		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
S. O. Apritalage		
SIGNATURE STATE	TITLE Regulatory A	
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
For State Use Only	ALATHIAT A	IIAPALIAAA
APPROVED BY:	artin TITLE DISTRICTS	UPERVISOR DATE 3/6/08
Conditions of Approval (if any):		