Submit 3 Copies 10 Appropriate District State of New Mexico	Form C-103
Office District I  Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II OIL CONCEDIVATION DIVISION	30-007-20156
1501 W. Oland Ave., Altesia, 140 00210	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE   FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State on a gas zease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	VPR B
1. Type of Well: Oil Well Gas Well Other Coalbed Methane	8. Well Number 19
2. Name of Operator	9. OGRID Number 180514
EL PASO E & P COMPANY, L.P.	1.0
3. Address of Operator	10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740	Van Bremmer – Vermejo Gas
4. Well Location	
	section the <u>East</u> line
Section 26 Township 30N Range 18E NMPM Colfax County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	) the therein
0,222 (GL)	The second secon
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Di	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR	SSEQUENT REPORT OF: RK □ ALTERING CASING □ ILLING OPNS.□ P AND A □
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	
OTHER: Recompletion 🖂 OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dat SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or re	
3-2 result of results and results are results and results are results and results and results and results and results are results and results and results are results and results and results and results are results and results and results are results and results and results and results are results and results and results are results and resu	
1. MIRU Bronco. PU Rods, Tubing, Production Equipment.	
2. MIRU Weatherford and Halliburton and Perforate and Stimulate the following Raton Coal Intervals:	
Stage 1 - 1882'- 1888', 1894'- 1897', 1901'- 1913', 1924'- 1927', 1938'- 1942' 112 Holes	
Acidize the perforations, pump 55,455 gal 70 Quality Nitrogen foam with 47,100 lbs 20/40 mesh sand.	
Stage 2 - 1108'-1111', 1172'-1175', 1250'-1257' 52 Holes	
Acidize the perforations, pump 33,655 gal 70 Quality Nitrogen foam with 27,900 lbs 20/40 mesh sand.	
Stage 3 - 976'- 980', 1040'- 1050' 46 Holes	
Acidize the perforations, pump 28,896 gal 70 Quality Nitrogen foam with 23,400 lbs 20/40 mesh sand.	
3. MIRU Completion Unit.	
4. Retrieve WRBP at +/- 1090' & 1780'. Clean hole out to WRBP at +/- 2240'.	
5. Turn well over to the Production Supervisor and run pump, tubing, and rods. Test well and put back on production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
(P:0 4 '4 P 00	
CP '0 12 40 Poll	or an (attached) alternative OCD-approved plan .
SIGNATURE Shirly mitchell TITLE Regulatory	Analyst DATE 03/05/2008
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SIGNATURE Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.c	Analyst DATE 03/05/2008
SIGNATURE Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.c  For State Use Only	Analyst DATE <u>03/05/2008</u> om Telephone No. (505) 445-6785
SIGNATURE Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.c  For State Use Only	Analyst DATE 03/05/2008