Submit 3 Copies To Appropriate District	State of New Mexic	co	Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		V	VELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION D	IVISION –	30-007-20928
District III	1220 South St. Francis		7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8750		STATE FEE 7. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Banta 1 c, 14W 6730		/. State Off & Gas Lease No.
87505			
	CES AND REPORTS ON WELLS		. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			VPR A
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Coalbed Methane		iane 8	. Well Number 404
2. Name of Operator		9	. OGRID Number
EL PASO E & P COMPANY, L.P.			
3. Address of Operator		1	0. Pool name or Wildcat
P.O. BOX 190, RATON, NM 87740			
4. Well Location			
Unit Letter J: 2200 feet from the South line and 2227 feet from the East line			
Section 29 Township 32N Range 21E NMPM Colfax County			
o 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	7,420' (G		Andreas Commence
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	SURSE	EQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON			
		CASING/CEMENT J	
_	_		_
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
02/18/08 Smild @ 4.00 m m Dm	Il 11" aumfaga hala ta 227' Dun 9 ita	of 0.5/0" 24# 155	ST & Consing at 217
02/18/08 Spud @ 4:00 p.m. Drill 11" surface hole to 327'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 317'. Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 6 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
W 0 0 m 0. 1 cot sui 1	acc o sho esg to soo par for so mina		
02/19//08 Drill 7 7/8" hole from	327' - 1,910'. Reached TD at 1,910	0' at 6:00 p.m.	
MIRU Superior and log well. Logger's TD 1,898'.			
Run 1 jt 5 ½, 15.5 ppf, J-55, and 62 jts 17 ppf, J-55 LT&C casing at 1,846'.			
HES mixed and pumped 216 sks Midcon II cement. Circulated 5 bbls of cement to surface.			
		6 1 1 1	11 P. C
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .			
Of A 1 H. A 14			
SIGNATURE Shurluf Onitchell TITLE Regulatory Analyst DATE 03/03/2008			
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only			
ADDONED ON ASS Y		ISTRICT SUF	ERVISOR DATE 3/10/08
APPROVED BY:	TITLE BY		DATE 5//0/08
Conditions of Approval (if any):			