	Submit 3 Copies 10 Appropriate District	State of New Mexico			Form C-103	
	Office, FIVED	Energy, Minerals and Natural Resources			May 27, 2004	
	25 N. French Dr., Hopps, NM 88240		WELL API NO.	- 400-2		
2008	District II  BROW2 Gand R.B. Attest F.M. 88210	OIL CONSERVATION DIVISION  1220 South St. Francis Dr.			7-20873	
LUUU	District III			7. Indicate Typ	FEE 🖂	
	000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		7505		Gas Lease No.	
	1220 S. St. Francis Dr., Santa Fe, NM 87505			7. State On &	das Lease IVO.	
	SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Ur	nit Agreement Name	
2.01	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
	DIFFERENT RÉSERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			VPR A		
	1. Type of Well: Oil Well Gas Well Other Coalbed Methane			8. Well Number 439		
	2. Name of Operator	. Name of Operator		9. OGRID Number		
	EL PASO E & P COMPANY, L.P.					
	3. Address of Operator			10. Pool name or Wildcat		
	P.O. BOX 190, RATON, NM 87740					
Ī	4. Well Location					
	Unit Letter G: 2631 feet from the North line and 1810 feet from the East line					
	Section 34 Township 31N Range 20E NMPM Colfax County					
	0	11. Elevation (Show whether DR				
	7,957' (GL)					
ľ	Pit or Below-grade Tank Application or Closure					
	Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water					
	Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
L						
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		TERING CASING	
	TEMPORARILY ABANDON	CHANGE PLANS	•		AND A	
	PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	<del></del>		
	_	_		<u>—</u>		
_	OTHER:		OTHER:			
		leted operations. (Clearly state all				
		ork). SEE RULE 1103. For Multip	le Completions: Att	tach wellbore diagram	of proposed completior	
	or recompletion.					
	02/05/08 Smild @ 7/20 sm. D.:	Il 112 aurena hala ta 2222 Dun 0	to of 0.5/0" 21# 1	155 CT % Cinc at 2	,,,,	
		Il 11" surface hole to 333'. Run 8 j			23.	
	Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 6 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.					
	WOC 6 III'S. Test surf	acc 8 3/8 esg to 300 psi 101 30 ii	iniutes.			
	03/06//08 Drill 7 7/8" hole from	333' - 2,185'. Reached TD at 2	,185' at 9:30 a.m.			
		d log well. Logger's TD 2,162'.	, 			
	Run 0 jts 5 ½, 15.5 ppf, J-55, and 68 jts 17 ppf, J-55 LT&C casing at 2,091'.					
	HES mixed and pumpe	d 260 sks Midcon II cement. Circ	ulated 18 bbls of cer	nent to surface.		
_						
,				11 11 0		
	hereby certify that the information a rade tank has been/will be constructed or					
٤		closed according to NWOCD guidennes [	, a general per init □	or an (attached) afternative	OCD-approved pian	
5	SIGNATURE There Tritchell TITLE Regulatory Analyst DATE 03/26/2008					
	Type or print name Shirley A. Mi				. (505) 445-6785	
Ī	For State Use Only			•	•	
	$AV \nu$	11 4.	NICTDIAT CI	idedi/iend	-/ / -	
	APPROVED BY:	artino TITLE	riginilige	IPERVISOR DA	ATE 3/31/08	
(	Conditions of Approval (if any):	· •			:	