

..Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

2008 APR 7 PM 3:38

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20237
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EL PASO E & P COMPANY, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 190, RATON, NM 87740		7. Lease Name or Unit Agreement Name VPR B
4. Well Location Unit Letter O : 1139 feet from the South line and 1653 feet from the East line Section 34 Township 30N Range 18E NMPM Colfax County		8. Well Number 33
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,157' (GL)		9. OGRID Number 180514
Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: **RECOMPLETION** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/02/08 MIRU Bronco. PU Rods, Tubing, Production Equipment.

03/04/08 Bit and Scraper clean out.

03/15/08 MIRU Weatherford and Halliburton and Perforate and Stimulate the following Raton Coal Intervals:

Stage 1 - 1869'- 1874', 1906'- 1911', 1955'- 1960' 30 Holes

Pump 265,246 scf, 70 Quality Nitrogen foam with 22,806 lbs 20/40 mesh sand.

Stage 2 - 1484'- 1490', 1534'- 1538' 20 Holes

Pump 225,782 scf, 70 Quality Nitrogen foam with 17,552 lbs 20/40 mesh sand.

Stage 3 - 1124'- 1134', 1194'- 1203' 38 Holes

Pump 360,954 scf, 70 Quality Nitrogen foam with 26,862 lbs 20/40 mesh sand.

Stage 4 - 969'- 972', 1002'- 1009', 1046'- 1049', 1082'- 1090' 42 Holes

Pump 421,114 scf, 70 Quality Nitrogen foam with 37,666 lbs 20/40 mesh sand.

03/26/08 MIRU Completion Unit. Clean out to PBTB 2,150 (Raton Coals Isolation)

03/26/08 RIH rods, tubing, pump, and production equipment.

03/28/08 Put well back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 03/31/2008

Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 4/9/08

Conditions of Approval (if any):