| Submit 3 Copies To Appropriate District Office | State of New Mexico | Form C-10 |
|--|---|--|
| District I | Energy, Minerals and Natural Resources | May 27, 200 |
| 1625 N. French Dr., Hobbs, NM 88240 District II | | WELL API NO. 30-007-20187 |
| 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATION DIVISION | |
| District III 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Francis Dr. VE | STATE ☐ FEE ☒ |
| <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 87505 | 2008 APR 7 PM 3 | 38 |
| | ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | 7. Lease Name or Unit Agreement Name |
| DIFFERENT RESERVOIR. USE "APPLI | CATION FOR PERMIT" (FORM C-101) FOR SUCH | VPR B |
| PROPOSALS.) 1. Type of Well: Oil Well | Gas Well Other Coalbed Methane | 8. Well Number 7 |
| 2. Name of Operator | | 9. OGRID Number 180514 |
| EL PA | ASO E & P COMPANY, L.P. | |
| 3. Address of Operator | BOX 190, RATON, NM 87740 | 10. Pool name or Wildcat Van Bremmer – Vermejo Gas |
| 4. Well Location | | van brenner – vermejo Gas |
| Unit Letter <u>O</u> : <u>860</u> feet from the <u>South</u> line and <u>1706</u> feet from the <u>East</u> line | | |
| Section 36 Town | | Colfax County |
| | 11. Elevation (Show whether DR, RKB, RT, GR, etc. | c.) |
| | 8,076' (GL) | |
| Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water | | |
| | | |
| | | Construction Material |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF IN | ITENTION TO: SUI | BSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL WO | |
| TEMPORARILY ABANDON | | RILLING OPNS. P AND A |
| PULL OR ALTER CASING | MULTIPLE COMPL CASING/CEME | AL JOB |
| OTHER: | OTHER: | RECOMPLETION 🗵 |
| 13. Describe proposed or completed of SEE RULE 1103. For Multiple C | perations. (Clearly state all pertinent details, and give pertinent dat ompletions: Attach wellbore diagram of proposed completion or re | tes, including estimated date of starting any proposed wor |
| · | | scompiction. |
| 02/29/08 MIRU Bronco. PU Rods, T 03/29/08 Bit and scrapper clean out. | ubing, Production Equipment. | |
| 03/12/08 MIRU Weatherford and Halliburton and Perforate and Stimulate the following Raton Coal Intervals: | | |
| Stage 1 - 1856'- 1863', 1889'- 1894', 1918'- 1921', 1936'- 1939' 72 Holes | | |
| Pump 413,165 scf, 70 % Quality Nitrogen foam. Stage 2 - 1577'- 1580', 1609'- 1614' 32 Holes | | |
| Pump 413,165 | scf, 70 % Quality Nitrogen foam. | |
| Stage 3 - 1338'- 1342', 13 Pump 177,469 s | 52'- 1360' 48 Holes cf, 70 % Quality Nitrogen foam. | |
| Stage 4 - 1154'- 1157', 11 | 77'- 1180', 1228'- 1232', 1242'- 1248' 64 Holes | |
| | sef , 70 % Quality Nitrogen foam. lean out to FTRBP at 2,130'. Isolated test Raton Coal Ir | ntarvale |
| 03/24/08 RIH with rods, tubing, pun | np, and production equipment. | itti vais. |
| 03/28/08 Put well back on productio | n. | |
| I hereby certify that the information | above is true and complete to the best of my knowled | ge and belief. I further certify that any pit or below |
| grade tank has been/will be constructed or | closed according to NMOCD guidelines _, a general permit _ | or an (attached) alternative OCD-approved plan |
| SIGNATURE Shirley M | itchell TITLE Regulatory | Analyst DATE 03/31/2008 |
| Type or print name Shirley A Mi | | |
| For State Use Only | | , (, |
| APPROVED BY: | Partin TITLE DISTRICTS | UPERVISOR DATE 4/9/08 |
| Conditions of Approval (if any): | THE BIGHTING O | WI MINIMAIN DATE 1/7/10 |