

..Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

2008 APR 7 PM 3 38

WELL API NO.

30-007-20156

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VPR B

8. Well Number 19

9. OGRID Number 180514

10. Pool name or Wildcat

Van Bremmer - Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Coalbed Methane

2. Name of Operator

EL PASO E & P COMPANY, L.P.

3. Address of Operator

PO BOX 190, RATON, NM 87740

4. Well Location

Unit Letter I : 1884 feet from the South line and 528 feet from the East line

Section 26 Township 30N Range 18E NMPM Colfax County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

8,222' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: RECOMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/28/08 MIRU Bronco Rig 46. PU Rods, Tubing, Production Equipment. Bit, Scraper run.

03/11/08 MIRU Weatherford and Halliburton and Perforate and Stimulate the following Raton Coal Intervals:

Stage 1 - 1882'- 1888', 1894'- 1897', 1901'- 1913', 1924'- 1927', 1938'- 1942' 112 Holes

Pump 614,949 scf, 70 Quality Nitrogen foam with 47,321 lbs 20/40 mesh sand.

Stage 2 - 1108'- 1111', 1172'- 1175', 1250'- 1257' 52 Holes

Pump 366,954 scf, 70 Quality Nitrogen foam with 27,561 lbs 20/40 mesh sand.

Stage 3 - 976'- 980', 1040'- 1050' 46 Holes

Pump 306,917 scf, 70 Quality Nitrogen foam with 24,373 lbs 20/40 mesh sand.

03/19/08 MIRU Maverick Coil Tubing Unit, clean out to 2,531 PBTD.

03/21/08 RIH rods, tubing, pump and production equipment.

03/26/08 Put well back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 03/31/2008

Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 4/9/08

Conditions of Approval (if any):