Submit 3 Copies To Appropriate District State of New N		Form C-103			
Office Energy, Minerals and Nat	tural Resources	May 27, 2004			
1625 N French Dt**Höbbs ENM/87240 / T** C		WELL API NO. 30-021- 20420			
1301 W Grand Ave Artesia NM 88210 - OIL CONSER VALIC		5. Indicate Type of Lease			
District III 1220 SOULD St. F		STATE S FEE			
1000 Rio Braz (1988) APRo. 14 87 PM 1 56 Santa Fe, NM District IV	8/303	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WILLIAM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPER DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-PROPOSALS.)	7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit				
1. Type of Well:		8. Well Number			
Oil Well Gas Well Other CO2 Supply		241			
2. Name of Operator		9. OGRID Number			
OXY USA Inc.		16696			
3. Address of Operator		10. Pool name or Wildcat			
P.O. Box 50250 Midland, TX 79710-0250		Bravo Dome Carbon Dioxide Gas 640			
4. Well Location					
Unit Letter G: 1700 feet from the W	noth line and	1700 feet from the east line			
Section 24 Township LBN		NMPM County Harding			
11. Elevation (Show whether	er DR, RKB, RT, GR, e ጾ ን . 씏	etc.)			
Pit or Below-grade Tank Application ☑ or Closure □	×3.((2000年では、1997年)を、中国の大学をおりませんから、企業を表した。こので			
Pit type Syn Depth to Groundwater >100' Distance from nearest fr	esh water well >1000' D	istance from nearest surface water >1000'			
Pit Liner Thickness: 12 mil Below-Grade Tank: Volun					
12. Check Appropriate Box to Indica	ite _l Nature of Notice	e, Report, or Other Data			
NOTICE OF INTENTION TO:	SSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐			
TEMPORARILY ABANDON	COMMENCE DRILL	ING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING MULTIPLE	CASING TEST AND				
COMPLETION	CEMENT JOB				
OTHER: Request 1 year extension	OTHER:				
13. Describe proposed or completed operations. (Clearly state all of starting any proposed work). SEE RULE 1103. For Multi or recompletion.					
OXY USA Inc. respectfully requests that the APD for	the above mentions	ed well be granted a one year			
extension. This permit will expire 5(408	Please see attac	ched for a copy of the C-101.			
New EXP. 5/		10 3. 3 2.22			
14 × 20 EXP. 37	7/07				
I hereby certify that the information above is true and complete to the grade tank has been/will be constructed or closed according to NMOCD guidel					
SIGNATURE T	ITLE Sr. Regul	atory Analyst DATE 4/12/08			
Type or print name David Stewart	E-mail address:	Telephone No. 432-685-5717			
For State Use Only APPROVED BY	DISTRICT	SUPERVISOR 4/18/08			
APPROVED BY / Conditions of Approval, if any:	TITLE	DATE 4/18/08			
and the second of the second o					

State of New Mexico Energy, Minerals & Natural Resources

Form C-101 May 27, 2004

District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Date:

Sliloz

Phone:

432-685-5717

Oil Conservation Divsiion

Submit to appropriate District Office

				1220 S. St	. Frar	ncis Dr.				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe,			NM	87505		AME	NDED REPORT			
			RMIT T	O DRI	LL, RE-E	NTE	R, DEEPEN,	PLUGBACI	ረ. OR ADI) A ZONE
			tor Name an						OGRID Numbe	
OXY USA Inc.							16696			
P.O. Box 50		lland, TX 7	79710-029	50				30- 021-	³ API Number 2 <i>0 4 2 (</i>	o
	erty Code				5 Property				٥We	ii No.
27	111			ravo Dor	ne Carbon D	<u>joxid</u>	le Gas Unit 1	831		41
Bravo Dom	e Carbon	Proposed Po Dioxide Ga			96010			¹⁰ Proposed Po	ool 2 	
					⁷ Surface	Loca	tion			
UL or lot no.	Section	Township	Range	Lot. Idr	Feet from	the	North/South Line	Feet from the	East/West line	County
G	24	18 N	31 E	<u> </u>	170		north	1700	east	Harding
		⁸ Pr	oposed I	3ottom	Hole Loca	tion I	f Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot. Idr	Feet from	the	North/South Line	Feet from the	East/West line	County
<u> </u>		L		A	dditional V	Vell L	ocation		L	
11 Work Ty	ype Code	12	Weil Type Cod	ic	13 Cable/	•	¹⁴ Lea	se Type Code		evel Elevation
	<u>N</u>	17	С			₹		10 5869		523.4
16 Mul	tiple 10	17	Proposed Dept	th	18 Formation 19 Tubb		19 (ontractor 20 Spud Date		
Depth to ground	water			Distance fi	om nearest fresl	water v	well		Distance from nearest surface water	
		>100'				000'			>1000'	
Pit: Liner: Sy	nthetic 🔯	12 mils th	ick Cla	у□	Pit Volume		bbls Drilling Meth			
Closed-L	oop System						Vater X Brine		il-based	Gas/Air
			²¹]	Propose	d Casing a	nd Ce	ment Program	1		
Hole S	Size	Casin	g Size		i i		Setting Depth			stimated TOC
12-1/	/4"	8-5	/8"	24#			700'	300sx	Surface	
7-7/	8"	5-1	5-1/2" 5.9		.9#FG/15.5#		2600'	300sx	Surface	
		1								
²² Describe the	proposed pro	gram. If this a	pplication is	to DEEPE	N or PLUG BA	CK, giv	e the data on the pre	sent productive zon	e and proposed :	new productive zone
Describe the blov							-			•
					C 14	.				
					See Attac	nmen	τ			
23 , 1 , 1 , 10						T				
1 hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be			OIL CONSERVATION DIVISION							
constructed according to NMOCD guidelines a general permit, or		Approved by:								
an (attached) alternative OCD-annual plan . Signature:			1	1	of W/a	1				
Printed name: David Stewart						1	100	· /an	wo	
	avid Stew	vart		·	······································	Title:		DISTRICT!	SUPERVI	SOR
Printed name: D		vart ntory Analy	yst			 	oval Date: 5-/4	DISTRICT!	SUPERVI piration Date:	SOR

Conditions of Approval:

Attached