Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr. Hobbs, NM 87240 E DIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210	WELL API NO. 30-021- 20402
District II CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210	5. Indicate Type of Lease
District III 1000 Rio Brazzi Ri. Apric. 187874PM 1 56 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE 🔀
District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit している。
1. Type of Well:	8. Well Number
Oil Well Gas Well Other CO2 Supply	22(
2. Name of Operator OXY USA Inc.	9. OGRID Number 16696
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710-0250	Bravo Dome Carbon Dioxide Gas 640
4. Well Location	
Unit Letter F: 1700 feet from the worth line and 1700 feet from the west line	
Section 22 Township 19N Range 32E	NMPM County Harding
11. Elevation (Show whether DR, RKB, RT, GR, et	
4 coc.3'	
Pit or Below-grade Tank Application X or Closure	4
Pit type Syn Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'	
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction	on Material
12. Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILL PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB	SEQUENT REPORT OF: ALTERING CASING ING OPNS. PLUG AND ABANDONMENT
OTHER: Request 1 year extension	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attack or recompletion.	
OXY USA Inc. respectfully requests that the APD for the above mentioned well be granted a one year	
extension. This permit will expire 4(23/08 .Please see attack	hed for a copy of the C-101.
NRW EXP. 4/23/09	
10 1 1/23/09	
I hereby certify that the information above is true and complete to the best of my knowledg grade tank has been/will be constructed or closed according to NMOCD guidelines X . a general permit	e and belief. I further certify that any pit or below-
SIGNATURE TITLE Sr. Regula	tory Analyst DATE 4/12/08
Type or print name David Stewart	Telephone No. 432-685-5717
For State Use Only Approved by Market DISTRICT	CIDEBVICAN
APPROVED BY MONTHS TITLE UISIKIU	SUPERVISOR 4/18/08

Conditions of Approval, if any:

Energy, Minerals & Natural Resources

Form C-101 May 27, 2004

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

4/20/07

Oil Conservation Divsiion 1220 S. St. Francis Dr. Santa Fe. NIM. 87505 Submit to appropriate District Office

District IV AMENDED REPORT Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 a APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE OGRID Number Operator Name and Address 16696 OXY USA Inc. 3 API Number P.O. Box 50250 Midland, TX 79710-0250 30- 021-20402 ⁵ Property Name 6 Well No. Property Code Bravo Dome Carbon Dioxide Gas Unit 1932 22 l 27111 9 Proposed Pool 1 ¹⁰ Proposed Pool 2 96010 Bravo Dome Carbon Dioxide Gas 640 ⁷Surface Location Feet from the North/South Line Section Township Range Lot Ida Feet from the East/West line County UL or lot no. L9 N north 32 E 1700 22 F COFI west Harding Proposed Bottom Hole Location If Different From Surface Range Lot. Ida Feet from the North/South Line Township Feet from the East/West line UL or lot no. Section County Additional Well Location 13 Cable/Rotary 12 Well Type Code 14 Lease Type Code 11 Work Type Code 15 Ground Level Elevation C G N 1606.3 Formation Proposed Depth 19 Contractor lé Multiple Spud Date 2600 Tubb N/A No Distance from nearest fresh water well Distance from nearest surface water Depth to ground water >100' >1000 >1000 Pit Volume 4000 bbls 12 Pit: Liner: Synthetic X mils thick Clay [Drilling Method: Fresh Water Brine 🔲 Diesel/Oil-based Gas/Air Closed-Loop System ²¹Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 8.5/8* 24# 700' 12-1/4" 300sx Surface 5.1/2" 5.9#FG/15.5# 7-7/8" 2600' 300sx Surface 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. See Attachment ²³ I hereby certify that the information given above is true and complete to the best of OIL CONSERVATION DIVISION my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines a general permit ____, or Approved by: an (attached) alternative OCD-annered plan Signature: DISTRI Printed name: David Stewart Sr. Regulatory Analyst Approval Date: 4-23-07 Expiration Date: 4-23-08 Title: E-mail Address: david stewart@oxy.com Phone: Date: Conditions of Approval:

432-685-5717

Attached