State of New Mexico

Form C-101

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

1000 Rio Brazos Rd., Aztec, NM 87410District IV2040 South Pacheco, Santa Fe, NM 87505

	WELL	LOCATI	ON AND	ACREAGE DEDI	CATION PI	LAT	
API Numb	Poo	ol Code	Pool Name				
30-021-2	0472	96	010	BRAVO DO	XIDE GAS 640		
Property Code			Pro	operty Name			Well Number
27111	BRAVC	DOME	CARBON	DIOXIDE GAS	UNIT 183	32	301
OGRID No.			Op	erator Name			Elevation
16696			OXY	USA INC.			4511.8
			Surf	face Location			
UL or lot no. Section	Township I	Range Lot I	dn. Feet from	the North/South line	Feet from the	East/West	line County

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County		
. J	30	18 N	32 E		1700'	SOUTH	1700'	EAST	HARDING		
	Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County		
Dedicated Acres Joint or Infill Consolidation Code Order No.											
640	N N										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 30 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature David Stewart Printed Name Sr. Regulatory Analyst Title Date SURVEYOR CERTIFICATION NM-E NAD27 Lat - 35° 45'31.30" I hereby certify that the well location shown on this plat Lon - 103° 34'35.44" X - 724544.27 Y - 1732260.74 was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 1700'-2007 Date of Surv Signature 15079 Certificate Number 15079

Bravo Dome CO2 wells - 2008

CASING:

MD (ft)	Hole Size (in)	Csg Size (in)	Wt (lb/ft)	Grd	Cplg
0 - ±750	12-1/4	8-5/8	24	J55	STC
0 - ± 2440	7-7/8	5-1/2 FG	5.9	FG	10 Rd
2440 - ± 2600	7-7/8	5-1/2 Steel	15.5	J55	LTC

CEMENT:

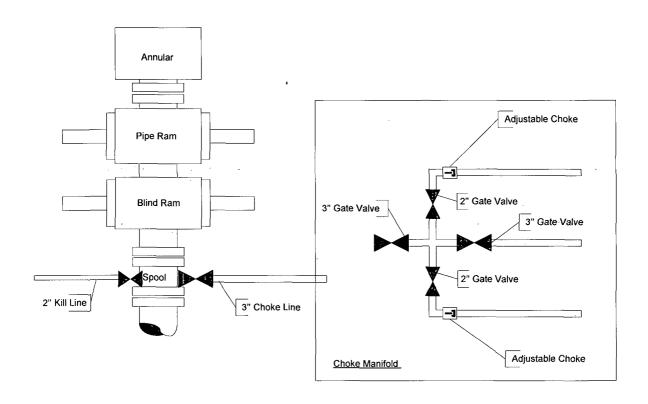
Surface:

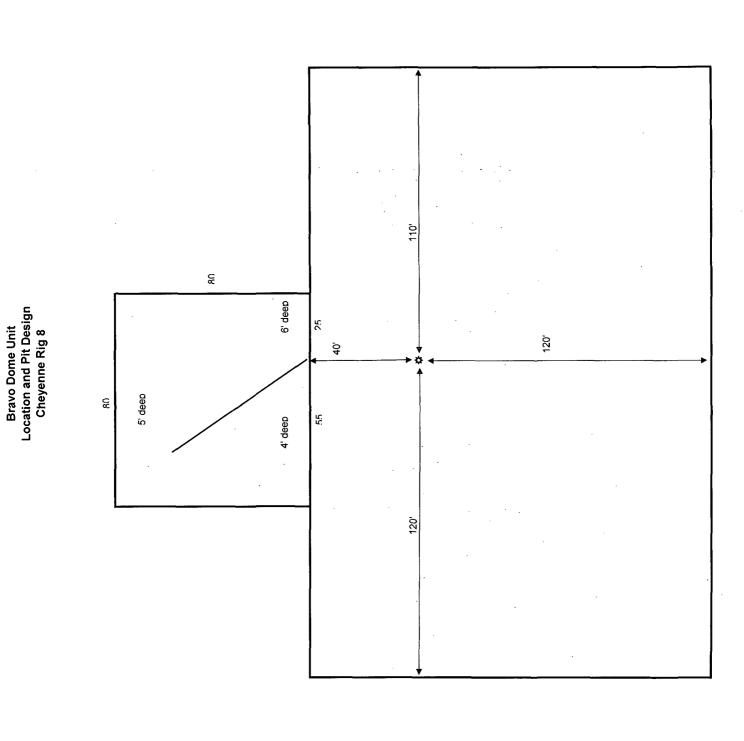
			Cei	nent Design					
Slurry	Weight (ppg)	TOC (feet)	BOC (feet)		Slurry Volume (Bbls)	Cement Required (sx.)	Comment		
Lead	14.8	Surface	750	2	96	400	TOC ±surface		
Premium Plus			L	ead Slurry	4	00 sx			
CaCl Poly E Flake					2% 0.125 lb/sx				
Slurry Yield 1.35 cfs Mix Water 6.3 gal/sx									
Mix Water Sour	ce		-		Freshwater				

Production:

1 loddetion.								
	-		Се	men	t Design			
Slurry	Weight (ppg)	TOC (feet)	BOC (feet)	-		Slurry Volume (Bbls)	Cement Required (sx.)	Comment
Lead	11.1	0	±1830			233	400	TOC to Surface
Tail	13.2	±1830	2600			50	150	TOC ±600' above Cimarron
	Lead	Slurry		,		Tail	Slurry	
Premium Plus CaCl Poly E Flake Slurry Yield Mix Water		3% 0.125 lb/sx 3.28 cfs			Premium Plus CaCl Poly E Flake Slurry Yield Mix Water		150 sx 3% 0.125 lb/sx 1.86 cfs 9.99 gal/sk	
Mix Water Source		y			Mix Water Source		Freshwater	

9" BOP - 3000psi





Bravo Dome Unit Cellar and Sump Pit Cheyenne Rig 8

