Submit 3 Copies To Appropriate District  State of New Mexico	Form C-103
Office District I  Energy, Minerals and Natural Resour	rces May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W Grand Ave Artesia NM-882/14 / DIL CONSERVATION DIVISIO	ON 30-007-20865
District II 1301 W. Grand Ave., Artesia, NM-88240 District III  220 South St. Francis Dr.	7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505	STATE FEE 7. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa P., NM PR 21 PM 3 55	7. State On & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	1
PROPOSALS.)	VPR A  8. Well Number 432
1. Type of Well: Oil Well Gas Well Other Coalbed Methane	
2. Name of Operator	9. OGRID Number
EL PASO E & P COMPANY, L.P.  3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 190, RATON, NM 87740	10. Poor name of windcat
4. Well Location	
Unit Letter A: 184 feet from the North line and 790 feet from the East line	
	NMPM Colfax County
11. Elevation (Show whether DR, RKB, RT,	GR, etc.)
8,018' (GL)  Pit or Below-grade Tank Application  or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	AL WORK ALTERING CASING
	NCE DRILLING OPNS. P AND A
	CEMENT JOB
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent de	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
03/23/08 Spud @ 4:00 a.m. Drill 11" surface hole to 333'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 323'.	
Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 10bbls of cement to surface.	
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.	
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03/24/08 Drill 7 7/8" hole from 333' $-2,205$ '. Reached TD at 2,205' at 4:	00 a.m.
MIRU Weatherford and log well. Logger's TD 2,204'.	
Run 0 jts 5 ½, 15.5 ppf, J-55, and 52 jts 17 ppf, J-55 LT&C casing at	
HES mixed and pumped 194 sks Midcon II cement. Circulated 13 bl	dis of cement to surface. ₹
I hereby certify that the information above is true and complete to the best of my ki	nowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general p	
SIGNATURE Shirley mitchell TITLE Regulatory Analyst DATE 04/17/2008	
TIEB REGULATOR DITTE 04/11/2000	
	Il@elpaso.com Telephone No. (505) 445-6785
For State Use Only	AT AUBPANAAA
APPROVED BY: Market TITLE DISK	CT SUPERVISOR DATE 4/22/08
Conditions of Approval (if any):	