Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District [Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-007-20812
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISIONE	C. I. I. C. C.
District III	1220 South St. Francis Dr. V	5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410		5. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe NM 87505 PM 1 4	2. State Off & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		VPR A
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 300
2. Name of Operator		9. OGRID Number 180514
EL PASO E & P COMPANY, L.P.		
3. Address of Operator		10. Pool name or Wildcat
PO B	OX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location		
Unit Letter <u>L</u> : <u>1553</u> feet from the <u>South</u> line and <u>758</u> feet from the <u>West</u> line		
Section 22 Towns	nip 31N Range 20E NMPM	Colfax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,077' (GL)		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil		onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
TOLL ON ALTER CASING	WIGETH EE GOWN E GARANTEN	1 005
OTHER:	☐ OTHER:	Completion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion. AMENDED REPORT		
07/10/07 Superior ran Cement Bond Log. Estimated cement top at 762'. 07/25/07 HES pumped 186 sks cement down hole. Pump cement to top off annulus.		
08/07/07 Superior Wireline perf'd 1 st stage - 1948' - 1951', 1994' - 1998', 2006' - 2013' 56 Holes		
HES frac'd 1st stage - Pumped 384,467 scf 70% quality nitrogen foam with 20# Linear gel with 39,349 lbs 20/40 sand.		
Perf'd 2 nd stage - 1604'- 1607' 12 Holes		
Frac'd 2 nd stage - Pumped 113,202 scf 70% quality nitrogen foam with 20# Linear gel with 10,080 lbs 20/40 sand.		
Perf'd 3 rd stage - 988'- 994', 1009'- 1014', 1060'- 1064', 1080'- 1084' 76 Holes Frac'd 3 rd stage - Pumped 318,014 scf 70% quality nitrogen foam with 20# Linear gel with 35,164 lbs 20/40 sand.		
Perf'd 4 th stage - 850'- 857', 864'- 867', 907'- 910' 52 Holes		
Frac'd 4 th stage - Pumped 168,643 scf 70% quality nitrogen foam with 20# Linear gel with 24,984 lbs 20/40 sand.		
08/16/07 RIH tubing, rods and pu	mp. Well is ready to be tested and put on production	on.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or crosed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE Shurlus Title Regulatory Analyst DATE 10/29/2007		
Type or print name Shirley A M		
> F F	,	1 (2.15)
For State Use Only		
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APPROVED BY:	Martin TITLE DISTRICT SU	PERVISOR DATE 4/28/08
Conditions of Approval (if any):		