Submit 3 Copies To Appropriate District Office State of New Me	
<u>District I</u> Energy, Minerals and Natu	ral Resources May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	20 007 20171
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	DIVISION C. L. C.
District III 1220 South St. Fran	IGHS 19T. STATE FEE STATE
District IV Santa Fe, NIVI 8/	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 2008 HPR 25 PM 87505	7 21
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	VPRD
1. Type of Well: Oil Well Gas Well Other Coalbed M	ethane 8. Well Number 01
2. Name of Operator	9. OGRID Number 180514
EL PASO E & P COMPANY, L.P.	
3. Address of Operator	10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740	Castle Rock Park – Vermejo Gas
4. Well Location	
Unit Letter 1: 1475 feet from the South line and 1056 feet from the East line	
Section 12 Township 30N Range 17E NMPM Colfax County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,297' (GL)	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ATTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐	CASING/CEMENT JOB
	OTUED PEOPLE TION
OTHER:	OTHER RECOMPLETION
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
04/04//08 MIRU Animas Well Service. PU Rods, Tubing, Production Equipment. Ran bit and scraper. 04/05/08 MIRU Weatherford Wireline Unit. Perforate 1272' - 1275' and 1311' - 1318' 40 Holes	
MIRU Well Enhancement Services. Ran deflector shoe on 2 3/8" tubing. Set @ 1966.5'.	
04/06//08 Jetted 3 x 310' laterals @ 1966.5', 1965.5', and 1965' @ 120°ph:	
Jetted 2 x 310' laterals @ 1953' @ 180° phasing + 1 x 310' laterals @ 1932 5	
Jetted 2 x 310' laterals @ 1932.5 and 1931.5 (120°) + 2 x 300' laterals @ 1899' (180°). Jetted 2 x 300' laterals @ 1694' (180°) + 2 x 300' laterals @ 1315' (180°).	
Jetted 3 x 300' laterals @ 1314', 1313', and 1312' @ 120° phasing. Total of 17 laterals jetted from 1312'- 1966.5'.	
04/10/08 Pulled deflector shoe. Clean hole out to PBTD. Ran pump, tubing, and rods.	
04/12/08 Put well back on production. Currently evaluating stimulation.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below	
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan	
SIGNATURE SULL SITCHELL TITLE Regulatory Analyst DATE 04/22/2008	
SIGNATURE STUDY Allaryst DATE 04/22/2008	
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only	
APPROVED BY: TITLE DISTRICT SUPERVISOR DATE 4/28/08	
Conditions of Approval (if any):	