Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr. Hobbs NM 88240	WELL API NO.
District II 1301 W. Grand Ave Aftesia, NM 8821 V E DOIL CONSERVATION DIVISION District III 1320 South St. Francis Dr.	30-007-20872
1301 W. Grand Ave. Aftesia, NM. 883 1 V E DIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.	7. Indicate Type of Lease
1000 Rio Progra Pd. Artta NM 87410	STATE FEE
	7. State Oil & Gas Lease No.
1220 S. St. Francistor Santa Le, SIM 111 1U 10	
87505	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Omit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	VDD A
PROPOSALS.)	VPR A 8. Well Number 438
1. Type of Well: Oil Well Gas Well Other Coalbed Methane	
2. Name of Operator	9. OGRID Number
EL PASO E & P COMPANY, L.P.	
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 190, RATON, NM 87740	
4. Well Location	J
Unit Letter E: 2144 feet from the North line and 135	feet from the West line
	IPM Colfax County
11. Elevation (Show whether DR, RKB, RT, GR	
8,004' (GL)	Frederical Contractions of the Contraction of the C
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Not	ace, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	
	E DRILLING OPNS.⊠ P AND A □
PULL OR ALTER CASING MULTIPLE COMPL CASING/CE	MENI JOB
OTHER:	П
OTHER: OTHER: OTHER: OTHER:	Is and give pertinent dates, including estimated dat
of starting any proposed work). SEE RULE 1103. For Multiple Completion	
or recompletion.	3. Attach wellbore diagram of proposed completion
of recompletion.	
03/13/08 Spud @ 3:00 a.m. Drill 11" surface hole to 334'. Run 8 jts. of 8 5/8",	24#, J55 ST & C casing at 320'.
Halliburton mixed and pumped 100 sks Midcon II cement. Circulated	•
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.	
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03/14/08 Drill 7 7/8" hole from 334' - 2,215'. Reached TD at 2,215' at 1:30	a.m.
MIRU Weatherford and log well. Logger's TD 2,094'.	
Run 0 jts 5 ½, 15.5 ppf, J-55, and 53 jts 17 ppf, J-55 LT&C casing at 2,121'.	
HES mixed and pumped 238 sks Midcon II cement. Circulated 19 bbls	
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I hereby certify that the information above is true and complete to the best of my know	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general peri	nit ∐ or an (attached) alternative OCD-approved plan ☐.
SIGNATURE MANUEL TITLE Bossistania	nolvet DATE 05/14/2000
SIGNATURE Muly Mitchell TITLE Regulatory A	<u>Analyst</u> DATE <u>05/14/2008</u> elpaso.com Telephone No. (505) 445-6785
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@ For State Use Only	etpaso.com Telephone No. (505) 445-0/85
	COUNTRIVIONS .
APPROVED BY: A Martin TITLE UIS KILL	SUPERVISOR DATE 5 /28/08
minorability of fluction in the	DAID 3 /~7/01
Conditions of Approval (if any):	