Submit 3 Copies To Appropriate District Office 2	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
District A L V L 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
Diatricall MAY A2.3 Artesta, NA 98219	OIL CONSERVATION	DIVISION	30-007-20954
District III	1220 South St. Fran	J	7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	į.	STATE FEE S
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sama re, Nivi 67	303	7. State Oil & Gas Lease No.
SUNDRY NOTI	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
UDO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			N/DD A
PROPOSALS.)			VPR A 8. Well Number 564
	Gas Well  Other Coalbed Methane		
2. Name of Operator	EL PASO E & P COMPANY, L.P.		9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat	
P.O. BOX 190, RATON, NM 87740		To. Foothame of Wildean	
4. Well Location			
Unit Letter 1: 1365 feet from the South line and 455 feet from the East line			
Section 35 Township 31N Range 19E NMPM Colfax County			
0 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,163' (GL)  Pit or Below-grade Tank Application □ or Closure □			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIA! WOF			
TEMPORARILY ABANDON	CHANGE PLANS		_LING OPNS.⊠ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
OTHER:		OTHER:	
13. Describe proposed or comp		pertinent details, and	give pertinent dates, including estimated da
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completio or recompletion.			
or recompletion.			
02/26/08 Spud @ 4:30 p.m. Dri	ill 11" surface hole to 332'. Run 8 j	ts. of 8 5/8", 24#, J	155 ST & C casing at 322'.
Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 16 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
02/27/08 Drill 7 7/8" hole fron	1 332' = 2 435' Reached TD at 3	2 435' at 7:30 a m	
02/27/08 Drill 7 7/8" hole from 332' - 2,435'. Reached TD at 2,435' at 7:30 a.m.  MIRU Weatherford and log well. Logger's TD 2,412'.			
Run 0 jts 5 ½, 15.5 ppf, J-55, and 74 jts 17 ppf, J-55 LT&C casing at 2,303'.			
HES mixed and pumpe	ed 377 sks Midcon II cement. Did i	not circulate to surfa	nce. Prep for remedial cement squeeze job.
		-	
I hereby certify that the information	above is true and complete to the bo	est of my knowledge	e and belief. I further certify that any pit or below
			or an (attached) alternative OCD-approved plan
SIGNATURE Ship by fritchell TITLE Regulatory Analyst DATE 05/14/2008			
Type or print name Shirley A M			o.com Telephone No. (505) 445-6785
For State Use Only	itenen E-man address. Sinr	icy.mitchen@eipas	o.com Telephone No. (505) 445-0/85
In		nictriation	DEDVICAD
APPROVED BY:	Martin TITLE	DISTRICT SU	PERVISUR DATE 5/28/08
Conditions of Approval (if any):	7		/ /—