| Submit 3 Copies To Appropriate District Office | State of New Mexico | Form C-103 | | | | | |
|--|---|--|--|--|--|--|--|
| District I 1625 N. French Dr., Hobbs, NM 88240 | Energy, Minerals and Natural Resource | S May 27, 2004 WELL API NO. 30-007-20476 | | | | | |
| District II 1301 W. Grand Ave., Artesia, NM 88210 District III | OIL CONSERVATION DIVISION 1220 South St. Francis Dr. | STATE FEE | | | | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 | Santa Fe, NM 87505 2008 JUN 9 | PM 2 Spg Oil & Gas Lease No. | | | | | |
| SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.) | 7. Lease Name or Unit Agreement Name VPR A | | | | | | |
| 1. Type of Well: Oil Well | Gas Well 🛛 Other Coalbed Methane | 8. Well Number 181 | | | | | |
| 2. Name of Operator | ASO E & P COMPANY, L.P. | 9. OGRID Number 180514 | | | | | |
| 3. Address of Operator | 10. Pool name or Wildcat | | | | | | |
| PO B | Stubblefield Canyon – Vermejo Gas | | | | | | |
| 4. Well Location | | | | | | | |
| | 1253 feet from the <u>South</u> line and | | | | | | |
| Section 28 Towns | ship 31N Range 20E NMPM 11. Elevation <i>(Show whether DR, RKB, RT, GR</i> | | | | | | |
| | 8,145' (GL) | (, etc.) | | | | | |
| Pit or Below-grade Tank Application | | | | | | | |
| | vaterDistance from nearest fresh water well | | | | | | |
| Pit Liner Thickness: mil | Below-Grade Tank: Volume bbl | s; Construction Material | | | | | |
| 12. Check | Appropriate Box to Indicate Nature of No | tice, Report or Other Data | | | | | |
| NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON | SUBSEQUENT REPORT OF: WORK Image: Altering casing Image: | | | | | | |
| PULL OR ALTER CASING | MULTIPLE COMPL | MENT JOB | | | | | |
| OTHER: | | Completion 🛛 | | | | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | | | | | |
| 02/13/08 Weatherford ran Cement Bond Log. Estimated top of cement at surface. 02/27/08 Weatherford Wireline perf'd 1st stage - 1808'- 1811', 1894'- 1896', 1915'- 1917', 1965'- 1968' 40 Holes HES frac'd 1st stage - Pumped 414,796 scf 70% quality nitrogen foam with 22,500 lbs 20/40 mesh sand. 02/28/08 Perf'd 2nd stage - 880'- 883', 944'- 955', 1017'- 1021', 1036'- 1039' 84 Holes Frac'd 2nd stage - Pumped 365,937 scf 70% quality nitrogen foam with 22,500 lbs 20/40 mesh sand. 02/28/08 Perf'd 3rd stage - 752'- 755', 760'- 766' 36 Holes Frac'd 3rd stage - 752'- 755', 760'- 766' 36 Holes 03/07/08 Coil tubing clean out. 03/14/08 RIH tubing, rods and pump. Well is ready to be tested and put on production. ✓ | | | | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. SIGNATURE <u>Signature of the structure of the </u> | | | | | | | |

| For State Use Only | | 2 | 1 | | | | |
|-----------------------|--------------|---|---------|-------|----------|------------|--------------|
| APPROVED BY: | A | N | laster. | TITLE | DISTRICT | SUPERVISOR | DATE 6/10/08 |
| Conditions of Approva | al (if any): | 1 | | | | | |

Conditions of Approval (if any):