	Submit To Appropriate District Office State Lease - 6 copies State of New Mexico						Form C-105			
Fee Lease - 5 copies		En	Energy, Minerals and Natural Resources				Revised June 10, 2003			
District I 1625 N. French Dr., F	ch Dr., Hobbs, NM 88240						WELL API NO.			
District II	Oil Conservation Division						30-007-20900 5. Indicate Type of Lease			
District III	District III 1220 South St. Francis Dr								ease FFF	
1000 Rio Brazos Rd., District IV	1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505						STATE FEE State Oil & Gas Lease No.			
1220 S. St. Francis D			NADI	CTION DEDOC	OT AND LO					
la. Type of Well:	OMPLETION	OR RECC	JIVIPL	ETION REPOR	RI AND LO	<u> </u>				
	LL GAS WI	ELL 🛛 DRY		OTHER Coalbed	Methane		7. Lease Name or Unit Agreement Name			
b Type of Comp	letion:						VPR B			
NEW ₩ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.										
2. Name of Operator	OVER	BAC	K	RESVR. OTHI	ER		8. Well No.			
2. Name of Operate		E & P COM	PAN	Y, L.P.			8. Well 140.		241	
				<u> </u>						
3. Address of Opera	ator PO BOX	7 190					9. Pool name or Wildcat			
		NEW MEXI	CO 8	7740			Van Bremmer – Vermejo Gas			
4. Well Location										
*****	1 2200	Foot Foot	TI	Couth Lie		F I	· · · · · · · · · · · · · · · · · · ·	nak III		
Unit Letter	<u>L</u> : 2288	Feet From	i ne	South Lin	e and	Feet I	From TheW	estLin	ie	
Section	3 Townsl					NMPM			County	
10. Date Spudded			Date Co	mpl. (Ready to Prod.)	13. Elevat		RKB, RT, GR,	etc.)	14. Elev.	Casinghead
01/14/2008 15. Total Depth	01/15/20		17 If	04/09/08 Multiple Compl. How	Many 18 I	ntervals	7,694' Rotary Tools		Cable T	7,694'
2,265'	_	2,162'		nes?		ed By	0 - TI)		ioois
19. Producing Inter	val(s), of this com	pletion - Top, Bo			<u> </u>	-	20	. Was Dire	ctional Su	ırvey Made
		92' Raton -	Verm	ejo Coals			T 22 17/ 17/ 11/			
21. Type Electric at			Loga	nd Cement Bon	d Log		22. Was Well (cored	No	
23.	d Density Sin	sic madetion		SING RECOR		all strin	os set in we	-11)	110	
CASING SIZE	E WEIC	HT LB./FT.		DEPTH SET	HÔLE SIZ		CEMENTING	RECORD	A	MOUNT PULLED
8 5/8"	23 lbs				11"		ks			
5 ½"	1	5.5 lbs	bs 2,162'		7 7/8"		231 sks		<u> </u>	
									 	
			_						+	
24.			IIN	ER RECORD		25	TI	BING RE	CORD	
SIZE	TOP	ВОТТОМ	LIIV	SACKS CEMENT			ZE DEPTH			
						2	2 7/8"	2,04	17 '	
26. Perforat 1968'-1970', 1988'-1	tion record (interva	ll, size, and numb	er)				ACTURE, CEM			
1439'-1442', 1473'-1484', 1524'-1527', 1541'-1545' 84 Holes					AMOUNT AND KIND MATERIAL USED 171,144 lbs 20/40 mesh sand					
678'-680', 719'-719', 749'-753', 833'-837' 52 Holes 511'-517', 535'-539', 554'-562', 597'-603' 96 Holes				311 -193					% quality Nitrogen	
					w/ Linear ge					
28				PRO	DUCTION	1				
Date First Production	on			owing, gas lift, pumpin	g - Size and type p	oump)	Well Status (1	Prod. or Shi	ut-in)	
05/18/08				8" tubing, insert pumĮ g gas up 5 ½" casing.	o and 2'x14"x	: 10'		P	Production	1
Date of Test	Hours Tested	Choke Size		Prod'n For	Oil - Bbl	Gas	s - MCF	Water - Bl	bl.	Gas - Oil Ratio
05/18/08	24 Hours	Full 2"	24	Test Period	N/A		26	11		N/A
Flow Tubing Press.	Casing Pressure	Calculated 2 Hour Rate	24-	Oil - Bbl. N/A	Gas - MCF	1	Water - Bbl. 116	Oil G	ravity - A	PI - <i>(Corr.)</i> N/A
360 psi 83 psi										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Lyn Essman										
Sold, used for fuel. 30. List Attachments										
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
Signature Shirley Ritchell Printed Name Shirley A. Mitchell Title Regulatory Analyst Date 06/13/08										
Signature 1/2	uruy ru		Name		Iitchell Ti	itle F	Regulatory Ar	alyst	Date	06/13/08
E-mail Address shirley.mitchell@elpaso.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T Raton 0'			
T. Blinebry	T. Gr. Wash	T. Morrison	T Vermejo 1,789'			
T.Tubb	T. Delaware Sand	T.Todilto	T Trinidad 2,002'			
T. Drinkard	T. Bone Springs	T. Entrada	T.			
T. Abo	T	T. Wingate	T			
T. Wolfcamp	T	T. Chinle	T.			
T. Penn	T.	T. Permian	T			
T. Cisco (Bough C)	T.	T. Penn "A"	T.			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
			to
	IMPOR	TANT WATER SANDS	
Include data on rate of water	er inflow and elevation to wh	nich water rose in hole.	
No. 1, from	toto	feet	• • • • • • • • • • • • • • • • • • • •
No. 2, from	to	feet	
No. 3, from	to	feet	• • • • • • • • • • • • • • • • • • • •
]	LITHOLOGY REC	ORD (Attach additional sheet if	necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
	1							
								?
	j							