

Reliant Exploration and Production LLC
3609 Kermit Highway
Odessa, Texas 79764

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June 25, 2008

VIA UPS NEXT DAY AIR

Mr. Ed Martin
District IV Supervisor
New Mexico Oil Conservation Division
1220 S. St. Francis
Santa Fe, New Mexico 87505

Re: Reliant Processing Limited Partnership
OGRID Number: 258744
Forms C-105

Dear Mr. Martin:

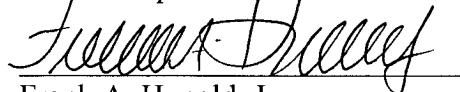
Reliant Exploration and Production LLC hereby submits for filing with the State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division ("OCD"), the following:

- (i) Form C-105, Well Completion or Recompletion Report and Log; Well API No. 30-021-20450, Well No. 6-1-F; and
- (ii) Form C-105, Well Completion or Recompletion Report and Log; Well API No. 30-021-20449, Well No. 18-1-F.

Please let me know if you have any questions or need additional information.
Thank you.

Kindest Regards,

Reliant Exploration and Production LLC



Frank A. Hunold, Jr.

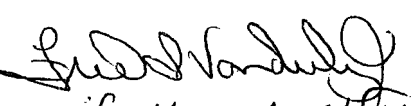
General Counsel

Tel. (432) 288-2439

Email: fhunold@reliantholdingsltd.com

Cc: Tom Kellahin
Scott Vanderburg
Vance Vanderburg

432-339-0515

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		WELL API NO. 30-021-20450										
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CO2 Supply Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>										
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		State Oil & Gas Lease No.										
2. Name of Operator Reliant Exploration & Production, LLC.		7. Lease Name or Unit Agreement Name Libby Minerals LLC 1931										
3. Address of Operator 3700 Kermit HWY Odessa, TX 79764		8. Well No. 6-1-F										
4. Well Location Unit Letter F : 1801 Feet From The North Line and 1731 Feet From The West Line Section 6 Township 19 N Range 31 E NMPM County Harding		9. Pool name or Wildcat Bravo Dome 96010										
10. Date Spudded 3/23/08	11. Date T.D. Reached 3/27/08	12. Date Compl. (Ready to Prod.) 4/28/08										
13. Elevations (DF& RKB, RT, GR, etc.) 4515		14. Elev. Casinghead										
15. Total Depth 2190'	16. Plug Back T.D. 2136'	17. If Multiple Compl. How Many Zones?										
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 2026-2130' Tubb										
20. Rotary Tools X		21. Cable Tools										
22. Was Directional Survey Made No		23. Was Well Cored No										
23. CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET										
8-5/8"	24#	724'										
5-1/2"	5.4#FG/15.5#	2175'										
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>HOLE SIZE</td> <td>CEMENTING RECORD</td> <td>AMOUNT PULLED</td> </tr> <tr> <td>12 1/4"</td> <td>450sx-Circ</td> <td>N/A</td> </tr> <tr> <td>7-7/8"</td> <td>395sx-Circ</td> <td>N/A</td> </tr> </table>			HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	12 1/4"	450sx-Circ	N/A	7-7/8"	395sx-Circ	N/A	
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12 1/4"	450sx-Circ	N/A										
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24. LINER RECORD												
SIZE	TOP	BOTTOM										
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>SACKS CEMENT</td> <td>SCREEN</td> </tr> <tr> <td></td> <td></td> </tr> </table>			SACKS CEMENT	SCREEN								
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25. TUBING RECORD												
SIZE	DEPTH SET	PACKER SET										
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>26. Perforation record (interval, size, and number)</td> <td>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</td> </tr> <tr> <td>4 JSPF @ 2030-2100' Total 280 holes</td> <td>DEPTH INTERVAL</td> </tr> <tr> <td></td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td></td> <td>2030-2100'</td> </tr> <tr> <td></td> <td>11532g gel-7535g CO2-55733# snd</td> </tr> </table>			26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	4 JSPF @ 2030-2100' Total 280 holes	DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		2030-2100'		11532g gel-7535g CO2-55733# snd
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	AMOUNT AND KIND MATERIAL USED											
	2030-2100'											
	11532g gel-7535g CO2-55733# snd											
28. PRODUCTION												
Date First Production 4/28/08	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-In										
Date of Test 5/22/08	Hours Tested 24	Choke Size F/O										
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 3517										
Water - Bbl. 2	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure 186	Calculated 24-Hour Rate										
Oil - Bbl. 0	Gas - MCF 3517	Water - Bbl. 2										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By D. Halfacre										
30. List Attachments												
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Signature 	Printed Name FREDDIE J. VAUOREBURG JR.	Title MANAGER										
E-mail Address freddie@reliant-holdings/td.com	Date 6/24/08											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1260	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1504	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 2026	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Santa Rosa 854	T. Wingate	T.
T. Wolfcamp	T. Yeso 1590	T. Chinle	T.
T. Penn	T. Cimarron 1988	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0 710	720 2190	720 1480	Redbed Sandstone/Shale