Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	VED
OMB No. 1004-	0137
Caminage Index 21	2010

5. Lease Serial No. NM 91538

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

		o drill or to re-enter a PD) for such proposa		·	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well			Cat Head Mesa Uni	it Federal	
Oil Well Gas Well Other Dry Hole		Cat Head Mesa Uni	Well Name and No. Cat Head Mesa Unit 4		
2. Name of Operator Chaparral Energy, L.L.C.		9. API Well No. 30-053-20039			
3a. Address		3b. Phone No. (include area co	ode) 10. Field and Pool or	Exploratory Area	
701 Cedar Lake Blvd., Oklahoma City, Oklahoma 73114 405-478-87		405-478-8770	Wildcat	Wildcat	
4. Location of Well <i>(Footage, Sec., T.,R.,M., or Survey Description)</i> 1780 FNL & 660 FWL Sec 23, T4S, R9E)		11. Country or Parish, State Socorro, New Mexico	
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION		T	YPE OF ACTION		
✓ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
	Casing Repair	New Construction	Recomplete	Other	
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
testing has been completed. Final determined that the site is ready for This procedure has been reviewed a following steps: 1. MIRU Workover Unit. Strip off Web. 2. Pressure test casing and CIBP @ 3. PU Workstring & RIH. Tag Plug @ 4. Spot 30 sx cement plug from 124 5. WOC & Tag Plug. 6. Refill hole w/mud if necessary. 7. Spot 10 sx surface plug from 50° 8. Weld on Dry Hole marker and results and the surface plug from 50° 18. Weld on Dry Hole marker and results and the surface plug from 50° 18. The nattempting to complete this well the perforated in the Abo from 2722-27. Then Tubbs was perforated at 2050	and Ok'd by Mr. Ed Martin ellhead and place BOP. 2000' w/500 psi. CIBP has 2000'. Displace Hole w/10' to 1350'. This will act as to cutoff point at surface. store location.	n of the NMOCD Santa Fe Dis as a 20 cmt cap on top now. 9.5 #/gal mud. s a shoe plug. 3166' was perforated and pro 2, 3070-3076, & 3116-3117 w	duced water. A CIBP was set ab	ove these perfs. Then the Abo was as placed over these perfs at 2690'.	
14. I hereby certify that the foregoing is to David P. Spencer Signature	Spency	Title Manag			
	THIS SPACE	FOR FEDERAL OR S	TATE OFFICE USE		
Approved by II Ma	rto.	Title Z	Distr. Supr.	Date 7/28/08	
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subje	es not warrant or certify ect lease which would Office	Distr. Supr. NMOCD	. ,	
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it	a crime for any person knowingly	and willfully to make to any department	ent or agency of the United States any false	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)



RECEIVED

July 15, 2008

2008 JUL 17 PM 2 00

Bureau of Land Management Socorro Field Office 901 S. Highway 85 Socorro, NM 87801-4168

Re:

Well Name:

Cat Head Mesa Unit

Well No.:

4-23

Location:

1780 FNL & 660 FWL

Sec 23-T4S-R9E

Socorro County, New Mexico

Dear BLM Personnel:

Enclosed submitted in triplicate is the Form 3160-5 Sundry Notice for our intent to plug and abandon the referenced well.

If you have any questions or need further data, please contact us at the address listed below.

Sincerely,

David P. Spencer

Manager of Regulatory Affairs

CC: Mr. Ed Martin, New Mexico Oil Conservation Division, Santa Fe District, Santa Fe , New Mexico

In Duplicate