

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-007-20926 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>Coalbed Methane</u> b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name VPR E														
2. Name of Operator EL PASO E & P COMPANY, L.P.		8. Well No. 64														
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740		9. Pool name or Wildcat Stubblefield Canyon - Vermejo Gas														
4. Well Location Unit Letter <u>C</u> : <u>232</u> Feet From The <u>North</u> Line and <u>1854</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>31N</u> Range <u>19E</u> NMPM Colfax County																
10. Date Spudded 02/14/2008	11. Date T.D. Reached 02/15/2008	12. Date Compl. (Ready to Prod.) 05/19/2008														
13. Elevations (DF& RKB, RT, GR, etc.) 8,461'		14. Elev. Casinghead 8,461'														
15. Total Depth 2,845'	16. Plug Back T.D. 2,762'	17. If Multiple Compl. How Many Zones? 0 - TD														
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 865'-2,621' Raton - Vermejo Coals														
20. Was Directional Survey Made		21. Type Electric and Other Logs Run Compensated Density Single Induction Log and Cement Bond Log														
22. Was Well Cored		No														
23. CASING RECORD (Report all strings set in well)																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET														
8 5/8"	23 lbs	320'														
5 1/2"	15.5 lbs	2,762'														
		2620'- 2621' Squeeze Perf														
		1780'- 1781' Squeeze Perf														
		1549'- 1550' Squeeze Perf														
		254 sks														
		208 sks														
24. LINER RECORD																
SIZE	TOP	BOTTOM														
25. TUBING RECORD																
SIZE	DEPTH SET	PACKER SET														
2 7/8"	2,626'															
26. Perforation record (interval, size, and number) 2547'-2555' 32 Holes 2455'-2458', 2484'-2487' 24 Holes 2285'-2287', 2344'-2346' 16 Holes 2011'-2013', 2077'-2079', 2094'-2097' 28 Holes 1408'-1411', 1427'-1430', 1446'-1449', 1512'-1515', 1549'-1553' 64 Holes 1280'- 1286', 1325'-1328', 1338'-1345', 1347'-1350' 76 Holes 1116'- 1119', 1125'- 1128', 1155'-1160', 1166'-1171' 64 Holes 865'-868', 882'-885', 959'-962', 981'-984' 48 Holes																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2620'-2621'</td> <td>Squeeze perfs</td> </tr> <tr> <td>1780'-1781'</td> <td>Squeeze perfs-254 sks of cement</td> </tr> <tr> <td>1549'-1550'</td> <td>Squeeze perfs-208 sks of cement</td> </tr> <tr> <td></td> <td>171,604 lbs 20/40 mesh sand</td> </tr> <tr> <td>865' 2555'</td> <td>192,762 20/40 sand</td> </tr> <tr> <td></td> <td>1,965,909 70% quality N2 w/ 21 Linear gel</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2620'-2621'	Squeeze perfs	1780'-1781'	Squeeze perfs-254 sks of cement	1549'-1550'	Squeeze perfs-208 sks of cement		171,604 lbs 20/40 mesh sand	865' 2555'	192,762 20/40 sand		1,965,909 70% quality N2 w/ 21 Linear gel
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28. PRODUCTION																
Date First Production 06/08/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) <i>Pumping water up 2 7/8" tubing w/ 2' x 1 1/4" x 10' insert pump.</i> <i>Flowing gas up 5 1/2" casing.</i>														
Well Status (Prod. or Shut-in) Production																
Date of Test 06/08/2008	Hours Tested 24 Hours	Choke Size Full 2"														
Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 36														
Water - Bbl. 0	Gas - Oil Ratio N/A															
Flow Tubing Press. 0 psi	Casing Pressure 100 psi	Calculated 24-Hour Rate N/A														
Oil - Bbl. N/A	Gas - MCF 36	Water - Bbl. 0														
Oil Gravity - API - (Corr.) N/A																
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.		Test Witnessed By Steven Medina/ Chris Vigil														
30. List Attachments																
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																
Signature <i>Shirley Mitchell</i> E-mail Address shirley.mitchell@elpaso.com		Printed Name Shirley A. Mitchell Title Regulatory Analyst Date 07/24/2008														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton 0'
T. Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo 2,284'
T. Tubb	T. Delaware Sand	T. Todilto	T. Trinidad 2,586'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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