

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-007-20925	
				5. Indicate Type of Lease STATE ☐ FEE ☒	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>Coalbed Methane</u>				7. Lease Name or Unit Agreement Name VPR E	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER					
2. Name of Operator EL PASO E & P COMPANY, L.P.				8. Well No. 63	
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740				9. Pool name or Wildcat Stubblefield Canyon - Vermejo Gas	
4. Well Location Unit Letter <u>A</u> : <u>479</u> Feet From The <u>North</u> Line and <u>655</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>31N</u> Range <u>19E</u> <u>NMPM</u> <u>Colfax</u> County					
10. Date Spudded 02/12/2008		11. Date T.D. Reached 02/13/2008		12. Date Compl. (Ready to Prod.) 05/16/2008	
				13. Elevations (DF& RKB, RT, GR, etc.) 8,421'	
14. Elev. Casinghead 8,421'					
15. Total Depth 2,815'		16. Plug Back T.D. 2,684'		17. If Multiple Compl. How Many Zones?	
				18. Intervals Drilled By 0 - TD	
				Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 889' - 2036' Raton - Vermejo Coals				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run Compensated Density Single Induction Log and Cement Bond Log				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		23 lbs		316'	
11"		100 sks			
5 1/2"		15.5 lbs		2,684'	
7 7/8"		388 sks			
				2080' - 2081'	
				Squeeze	
				100 sks	
				2530' - 2531'	
				Squeeze	
				337 sks	
24. LINER RECORD					
25. TUBING RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		SIZE	
DEPTH SET		PACKER SET			
				2 7/8"	
				2,535'	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
1943'- 1945', 1988'- 1990', 2032'- 2036' 32 Holes				DEPTH INTERVAL	
1307'- 1310', 1321'- 1324', 1342'- 1344', 1365'- 1371', 1440'- 1443' 68 Holes				AMOUNT AND KIND MATERIAL USED	
1096'- 1005', 1134'- 1137', 1182'- 1187', 1206'- 1209' 80 Holes				2080' - 2081'	
889'- 892', 933'- 935', 972'- 977', 1023'- 1026' 52 Holes				100 sks cement	
				2530' - 2531'	
				336 sks cement	
				889' - 2036'	
				105,770 lbs 20/40 mesh sand	
				751,982 scf 70% quality nitorgen	
				w/ 21 Linear gel	
28. PRODUCTION					
Date First Production 06/08/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/ 2' x 1 1/4" x 10' insert pump.		Well Status (Prod. or Shut-in) Production	
Date of Test 06/08/2008		Hours Tested 24 Hours		Choke Size Full 2"	
Prod'n For Test Period		Oil - Bbl N/A		Gas - MCF 0	
Water - Bbl. 187		Gas - Oil Ratio N/A			
Flow Tubing Press. 0 psi		Casing Pressure 82 psi		Calculated 24-Hour Rate N/A	
Oil - Bbl. N/A		Gas - MCF 0		Water - Bbl. 187	
Oil Gravity - API - (Corr.) N/A					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.				Test Witnessed By Steve Medina	
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Shirley Mitchell		Printed Name Shirley A. Mitchell		Title Regulatory Analyst	
E-mail Address shirley.mitchell@elpaso.com		Date 07/21/2008			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T Raton 0'
T. Blinebry	T. Gr. Wash	T. Morrison	T Vermejo 2,205'
T. Tubb	T. Delaware Sand	T. Todilto	T Trinidad 2,518'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology