Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resou	Irces May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-007-20955
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISI	ON 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		·
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK T	I
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR A
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 560
2. Name of Operator		9. OGRID Number 180514
	SO E & P COMPANY, L.P.	Lio B. I. Will
3. Address of Operator	OV 100 DATON NW 97740	10. Pool name or Wildcat Stubblefield Canyon – Vermejo Gas
	OX 190, RATON, NM 87740	Stubblefield Canyon – vermejo Gas
4. Well Location		
Unit Letter <u>H</u> : <u>1390</u> feet from the <u>North</u> line and <u>521</u> feet from the <u>East</u> line		
Section 35 Town	ship 31N Range 19E N	MPM Colfax County
	11. Elevation (Show whether DR, RKB, RT 8,177' (GL)	, GR, etc.)
Pit or Below-grade Tank Application 🔲	or Closure	a province of the second of th
	aterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		IAL WORK ALTERING CASING
TEMPORARILY ABANDON	— I	ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	G/CEMENT JOB
OTUED	CT OTHER	△
OTHER:	OTHER	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or re-completion.		
•		
03/06/08 Weatherford ran Cement Bond Log. Estimated cement top @ 2150'.		
03/28/08 Weatherford ran Cement B		16 hbls of coment to surface
04/14/08 Squeeze holes @ 1735'-1736'. HES pumped 307 sks of cement. Circulated 16 bbls of cement to surface. 04/23/08 Weatherford perf'd 1st stage - 1640'-1643' 24 Holes		
HES frac'd 1st stage - Pumped 109,443 scf 70% quality nitrogen foam with 20# Linear gel with 10,273 lbs 20/40 sand.		
Perf'd 2 nd stage - 965'-967', 997'-1000', 1078'-1085' 48 Holes Frac'd 2 nd stage - Pumped 177,533 scf 70% quality nitrogen foam with 20# Linear gel with 31,976 lbs 20/40 sand.		
Perd'd 2 stage - Pun Perd'd 3 rd stage-		Holes
Frac'd 3 rd stage- Pun	ped 165'683 scf 70% quality nitrogen foam with	h 20# Linear gel with 35,339 lbs 20/40 sand.
05/03/08 RIH tubing, rods and pu	mp. Well is ready to be tested and put on p	production.
I haraby cartify that the information	above is true and complete to the best of muli	knowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines , a general	permit or an (attached) alternative OCD-approved plan .
$g(\cdot, \mathcal{Q}_{\cdot, 1})$		
SIGNATURE Shurly Mit		ulatory Analyst DATE 08/12/08
Type or print name Shirley A Mi	tchell E-mail address: shirley.mitchell@	@elpaso.com Telephone No. (505) 445-6785
For State Use Only		
Por State Use Offiny	AA / . RICT	DIAT CHAPANAA
APPROVED BY:	Master DIST	RICT SUPERVISOR DATE 8/19/02

Conditions of Approval (if any):