

District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St Francis
 Santa Fe, NM 87505

WELL API NO. **30-007-20955**

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER Coal Bed Methane

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESRV. OTHER

2. Name of Operator
EL PASO E & P COMPANY, L.P.

7. Lease Name or Unit Agreement Name
VPR A

3. Address of Operator
PO BOX 190, RATON, NEW MEXICO 87740

8. Well No.
560

4. Well Location
 Unit Letter H : 1390 Feet From The North Line and 521 Feet From The East Line

Section 35 Township 31N Range 19E NMPM Colfax County

10. Date Spudded 02/28/2008	11. Date T.D. Reached 02/29/2008	12. Date Compl. (Ready to Prod.) 05/03/2008	13. Elevations (DF& R(B. RT, GR, etc.) 8,177'	14. Elev. Casinghead 8,177'
15. Total Depth 2,420'	16. Plug Back T.D. 2,308'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 0 - TD	Rotary Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 723'-1672' Vermejo - Raton Coals			20. Was Directional Survey Made NO	

21. Type Electric and Other Logs Run
Compensated Density and Cement Bond Log

22. Was Well Cored
No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	323'	11"	100 sks	None
5 1/2"	15.5	2,322'	7 7/8"	301 sks	
			Top off	307 sks	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2,201'	No

26. Perforation record (interval, size, and number) 1640'-1643', 1669'-1672' 24 Holes 965'-967', 997'-1000', 1078'-1085' 48 Holes 723'-729', 741'-744', 770'-773', 780'-783' 60 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	723'-1672'	77,588 lbs 20/40 sand
		452,659 scf nitrogen foam
		20# Linear gel

28. **PRODUCTION**

Date First Production 07/21/08	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing.	Well Status (<i>Prod. or Shut-in</i>) Production
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Date of Test 07/21/08	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 48	Water - Bbl. 117	Gas - Oil Ratio N/A
Flow Tubing Press. 190	Casing Pressure 52	Calculated 24-Hour Rate 	Oil - Bbl. N/A	Gas - MCF 48	Water - Bbl. 117	Oil Gravity - API - (<i>Corr.</i>) N/A	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold, used for fuel.

Test Witnessed By:
Jake Middlebrook

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley Mitchell Printed **Shirley A. Mitchell** Title **Regulatory Analyst** Date: **08/12/2008**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

- T. Anhy _____
- T. Salt _____
- B. Salt _____
- T. Yates _____
- T. 7 Rivers _____
- T. Queen _____
- T. Grayburg _____
- T. San Andres _____
- T. Glorieta _____
- T. Paddock _____
- T. Blinebry _____

- T. Tubb _____
- T. Drinkard _____
- T. Abo _____
- T. Wolfcamp _____
- T. Penn _____
- T. Cisco (Bough C) _____

- T. Canyon _____
- T. Strawn _____
- T. Atoka _____
- T. Miss _____
- T. Devonian _____
- T. Silurian _____
- T. Montoya _____
- T. Simpson _____
- T. McKee _____
- T. Ellenburger _____
- T. Gr. Wash _____

- T. Delaware Sand _____
- T. Bone Springs _____
- T. _____
- T. _____
- T. _____
- T. _____

Northwestern New Mexico

- T. Ojo Alamo _____
- T. Kirtland-Fruitland _____
- T. Pictured Cliffs _____
- T. Cliff House _____
- T. Menefee _____
- T. Point Lookout _____
- T. Mancos _____
- T. Gallup _____
- Base Greenhorn _____
- T. Dakota _____
- T. Morrison _____

- T. Todilto _____
- T. Entrada _____
- T. Wingate _____
- T. Chinle _____
- T. Permian _____
- T. Penn "A" _____

- T. Penn. "B" _____
- T. Penn. "C" _____
- T. Penn. "D" _____
- T. Leadville _____
- T. Madison _____
- T. Elbert _____
- T. McCracken _____
- T. Ignacio Otzte _____
- T. Granite _____
- T. Raton Top Surface
- T. Vermejo 1,881'
- Trinidad 2,144'
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology