<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

State of New Mexico Energy. Minerals & Natural Resources

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office

220 South St. Prancis, Santa Fe, YM REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ("Operative name and Address Et. PASS & Fe COMPANY, L.P. P.O. BOX 196 BATON, NEW MEXICO 8746 RATON, NEW MEXICO 8746 ("AFF Number Streen of Filing Code New Yerring) Park Ranch New Yerring Park Ranch ("Property Code New Yerring) Park R	<u>District III</u> 1000 Rio Braz	os Rd., Azte	ec. NM 8741	A				St Frai					5 Copie		
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Committee Comm	_				* T () XX	ADTI		T AT !!	THAI	D 1 77 A 71	TON TO T	D A NICDA	NDT		
EL PASO B & P COMPANY, L.P. P.O. BOX 190 RATON, NEW MEXICO 87740 **Resent for Filling Code* NW **Pool Code* **Section* **Property Code* **C139 First Number* **C-129 Effective Date* **Property Code* **Property Co	<u>l. </u>	K					LAIN	DAU	THO	KIZAI	ION TO I				
RATON, NEW MEXICO 87440 **Reason for Fillag Code NW **API Number** 30-007-20807 **Property Code** 30-007-20807 **Property Code** **Property Name** **Yeroperty Na	EL PASO E & P COMPANY, L.P.											OGRID Number			
**Remon for Ping Code NW 30-007-20807 STURBLEFIELD CANYON RATON - VERMIGO GAS 40-07-20807 **Property Code 2040 **Property Name 2040 **Read North Shatch Peet from the Vermip-Pack Ranch Peet from the Stant/West Blue County PEA A 252 **Post Too the North-Shatch Line Peet from the Stant/West Blue County Bottom Hole Location **Lo de no. Section Township Range Lot Idn **Do the no. Section Township Range Lot Idn **Prefer on the Stant/West Blue County **Loc Code O Producing Method Code O "Cose Connection Date O65508 **II. Oil and Gas Transporters **Transporter O65508 **II. Oil and Gas Transporters **Transporter O65508 **Transporter O65508 **RATON, NEW MEXICO 57740 **RATON, NEW MEXICO 57740 **POD ULSTR Location and Description **POD OUTSTR Location and Description **POD											180514				
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If this is a change of operator fill in the OCRID number and name of the previous operator	Date: 08	3/11/08		Phone: (505	445-6785										
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