

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-021-20120

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
State DN

8. Well Number 1

9. OGRID Number 495

10. Pool name or Wildcat
West Bravo Dome

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other CO2 Supply

2. Name of Operator
Hess Corporation

3. Address of Operator
P.O. Box 840 Seminole, TX 79360

4. Well Location
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
Section 16 Township 18N Range 30E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Workover: add perfs & Frac ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/18/2008

3rd week of August: MIRU to pull packer and IPC tubing. Lay down all tbgr.
Shut in and RDMO (2 days)

4th week of August: RU perforators to add perforations. Shut in and MO
perforators (1 day)

2nd week of Sept: RU fracers to fracture stimulate. MO fracers and flow
well back for 72 hours (4 days)

2nd week of Sept: MIRU to run new Arrow Set I packer and production IPC tubing.
Shut in and RDMO (2 days)

2nd week of Dec: Open well for first production.

See attached schematic with details.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Elaine Hunter TITLE Regulatory Analyst DATE 08-18-2008

Type or print name Elaine Hunter

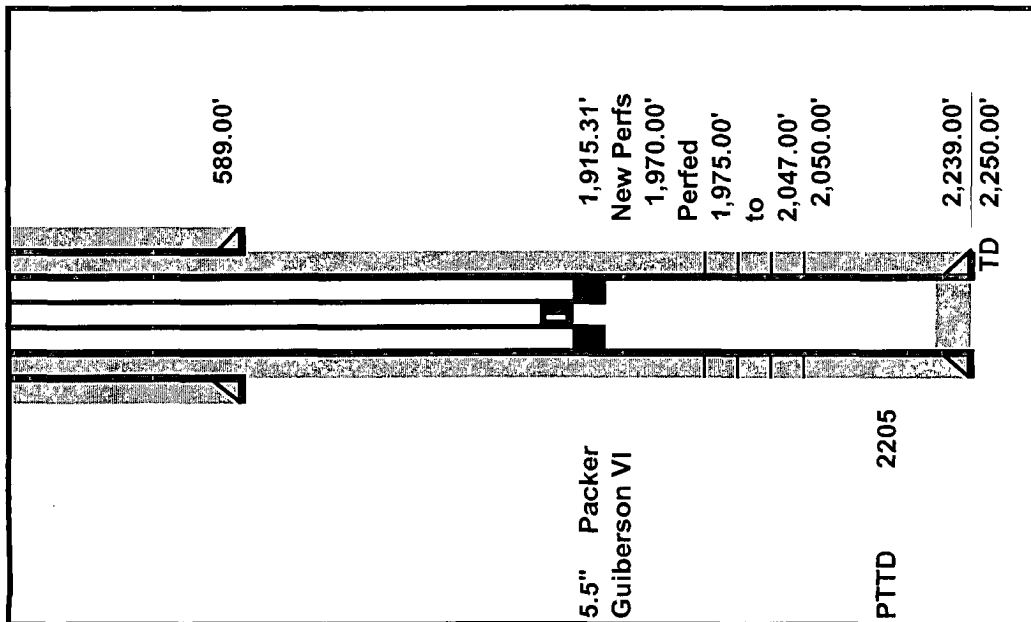
E-mail address: ehunter@hess.com Telephone No. 432-758-6742

For State Use Only

APPROVED BY: El Martin TITLE DISTRICT SUPERVISOR DATE 8/21/08
Conditions of Approval (if any):

State 1830 161K
 1980 FSL 1980 FWL SEC. 16 TWN. 18N RNG. 30E
 Harding County, New Mexico USA
 API # 30-021-20120

KB = 4,389.00'
 GL = 4,377.50'
 TD (kb ft) = 2,250.00'



Surface Casing		#	Description	Length (ft)
OD	Type			
	8.6280 K-55		24 Casing Joints	589.00
			Total	589.00
Production Casing		ID	Drift ID	#
OD	Type			
	5.5000 K-55	5.012	4.887	
			14 Casing	2239.00
			Total	2239.00
Production Tubing		ID	Drift ID	#
OD	Type			
	2.375 J-55	1.995	1.901	
	2.375*5.5			
	2.375* 1 25/32"			
			4.7 Tubing	1897.31
			GUIB UNI \	6.9
			SN	1.1
			KB	10
			Total	1915.31 KB ft
Perfs				
2 SPF	0.5"			
			1975, 1977, 1981, 1983, 1987, 1989, 1991,	
			1993, 1997, 2001, 2013, 2043, 2045, 2047	
New Perforing Information				
SPF	4		Phasing:	120
Depth:	1,970.00' to		2,050.00' KB ft	Length:
EHD	~0.5 "			80.00'
TTP	18-24 "			
Volume				

2,225.21'

TD 2,230.00'

5.5" open

304.8741 ft3

54.296365 Bbl

5.5" w/ T

82.89571 ft3

14.763262 Bbl

Tubing BS

204.1484 ft3

36.357687 Bbl

Notes:

The tubing will be removed, then perfed and fraced down the casing. The well will be flowed back for a period of or less than 72 hours. The tubing will be put back into the hole and the packer replaced with an arrowset 1. To start to standardize the field.