Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-021-20119 District II **OIL CONSERVATION DIVISION** 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM L-5852 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A West Bravo Dome Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 071F 1. Type of Well: Oil Well Gas Well Other CO2 Supply 2. Name of Operator OGRID Number 495 **Hess Corporation** 3. Address of Operator 10. Pool name or Wildcat West Bravo Dome CO2 Gas (96387) P.O. Box 840 Seminole, TX 79360 4. Well Location 1980 Unit Letter 1980 feet from the North line and feet from the West line Township 18N Range 30E **NMPM** County Harding Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4475' Pit or Below-grade Tank Application 🗌 or Closure 🗌 Depth to Groundwater Distance from nearest fresh water well_ Distance from nearest surface water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. P AND A **TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB OTHER: Work over OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Start Date: Approximately 8/26/2008 MIRU pulling unit. ND wellhead and NU BOP's. TOH with 2 3/8" IPC tubing. Laydown all damaged or bad joints and standback all good tubing. PU 4 3/" bit, 4 - 2 7/8"DC's and PU 2 3/8" workstring off of float and TIH. Tag CIBP at 1890'. RU reverse unit and swivel. Drill out CIBP and continue to clean out to TD. TOH and lay down bit, DC's, and workstring. PU arrowset 1X packer and TIH on 2 3/8" IPC production tubing. Set arrowset 1X packer above perforations at approximately 1970'. Circulate in packer fluid and pressure test 5 1/2" casing to 500psi. ND BOP's and NU Wellhead. RDMO pulling unit. Flowback kill fluid to flowback tank until all kill fluid is returned. SI well. Well to remain SI until December 15, 2008 for first production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines ___, a general permit ___ or an (attached) alternative OCD-approved plan ___. TITLE Engineering Technician/Regulatory DATE 08/21/08 SIGNATURE. E-mail address: rsmith@hess.com Telephone No.(432)758-6726 Type or print name Rita Smith For State Use Only

APPROVED BY: Conditions of Approval (if any): TITLE DISTRICT SUPERVISOR DATE 8/28/08