Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 87240 <u>District II</u> 811 South First, Artesia, NM 87210

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999 LL API NO.

OIL CONSERVATION DIVISION 1220 South St Francis Santa Fe. NM 87505

WELL API NO.			
	30-007-2	0873	
5. Indicate Type	of Lease		
STATE	☐ FEE		
State Oil & Gas	Lease No.		

District III 1000 Rio Brazos Rd., District IV	Aztec, NM 87410 Santa Fe, NM 87505						-	STATE FEE State Oil & Gas Lease No.					
1220 South Pacheco, Santa Fe, NM 87505													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL GAS WELL DRY OTHER Coal Bed Methane								7. Lease Name or Unit Agreement Name VPR A					
b. Type of Completion: NEW WORK PLUG DIFF.									VIK A				
WELL OVER DEEPEN BACK RESVR. OTHER								-	8. Well	No			
2. Name of Operator EL PASO F & P COMPANY L P									8. Well No. 439				
EL PASO E & P COMPANY, L.P. 3. Address of Operator							9. Pool name or Wildcat						
PO BOX 190, RATON, NEW MEXICO 87740							Stubblefield Canyon Raton – Vermejo Gas						
4. Well Location													
Unit Letter <u>G</u> : <u>2631</u> Feet From The <u>North</u> Line and <u>1810</u> Feet From The <u>East</u> Line													
Section	34	4 Tow	nship	31N	Rang		20E		NMPM Colfax County				
10. Date Spudded 03/05/2008	•							k R(B. RT, GR, etc.) 14. Elev. Casinghead 7,957' 14. Elev. Casinghead 7,957'					
15. Total Depth		16. Plug B	ack T.D.	17. If	Multiple Compl. How	Many	18. Interv	als	Rotary Tools		Cable T		
2.185'		2	.090'		ones?	Drilled By 0 - TD			0 - TD		NONE		
19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made										onal Survey Made			
727' - 1923' Vermejo – Raton Coals NO													
21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log							22. Was Well Cored						
23.					ECORD (Report	all string	gs set in w	ell)					
CASING SIZE	;	WEIG	HT LB./FT.		DEPTH SET	Н	OLE SIZE		CEMENTING RECORD AMOUNT PULLED				
8 5/8"			23	<u> </u>	323'		11"		100 sks		None		
5 1/2"		,	15.5		2,091'		7 7/8"		260	260 sks			
							.		<u> </u>			.,,	
24.	•				ER RECORD			25.		BING REC			
SIZE	SIZE TOP BOTTOM			SACKS CEMENT		N	SIZ		DEPTH SE				
								Z 7.	//8"	1,95	4′	No	
26.Perforation record (interval,	size, and nu	mber)					! <u> </u>				· · · · · · · · · · · · · · · · · · ·	
1905'- 1908', 19	18'- 192	23' 32 Ho	les				INTERVAL		AMOUNT AND KIND MATERIAL USED				
1815'- 1817', 186						727' – 1,923'			132,923 lbs 20/40 sand				
1532'- 1534', 156 870'- 875', 890'-					68 Holes		_		1,828,820 scf nitrogen foam w/ 21# Linear gel			oam	
727'- 731', 772'-							· ·		W/ 21	# Linear	gei		
28					PRO	DUCTI	ON	-	<u> </u>				
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)							
07/24/2008 Pumping water up 2 7/8" tubing, pc pump Flowing gas up 5 ½"Casing.							Production						
Date of Test 07/24/2008	Hours 24 hrs		Choke Siz	e	Prod'n For Test Period	Oil - Bb N/A	1	Gas	- MCF 48	Water - Bbl		Gas - Oil Ratio N/A	
Flow Tubing		Pressure	Calculate		Oil – Bbl.		- MCF	. V	Vater - Bbl.			PI - (Corr.)	
Press.		35	Hour Rate	;	N/A		48		187	N/A			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel. Test Witnessed By: Jake Middlebrook									nok				
30. List Attachments													
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.													
V	rinla	, J.	toho 00					_		_			
Signature: Thirty Tritchell Printed Shirley A. Mitchell Title Regulatory Analyst Date: 08/21/2008													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico Southeastern New Mexico T. Anhy_____ T. Canyon_____ T. Ojo Alamo T. Penn. "B" T. Kirtland-Fruitland_____ T. Penn. "C"_____ T. Strawn_____ T. Salt_____ T. Pictured Cliffs_____ T. Penn. "D"_____ B. Salt_____ T. Atoka_____ T. Yates_____ T. Miss_____ T. Cliff House_____ T. Leadville_____ T. Menefee_____ T. Madison_____ T. 7 Rivers_____ T. Devonian_____ T. Point Lookout_____ T. Queen_____ T. Silurian_____ T. Elbert_____ T. Grayburg_____ T. Montoya_____ T. Mancos_____ T. McCracken_____ T. Gallup____ T. San Andres_____ T. Ignacio Otzte____ T. Simpson_____ Base Greenhorn____ T. Granite T. Glorieta_____ T. McKee_____ T. Dakota_____ T_Raton Top Surface T. Paddock____ T. Ellenburger_____ T. Morrison_____ T. Blinebry____ T. Gr. Wash T. Vermejo <u>1,764</u> T.Tubb______T. Drinkard______ T. Delaware Sand_____ T.Todilto_____ T. Entrada_____ T. Bone Springs_____ T. Abo_____ T.___ T. Wingate____ T.____ T. Wolfcamp_____ T.____ T. Chinle____ T. Penn____ T. Permian____ T.____ T.____ T. Cisco (Bough C) T. Penn "A"_____ T. ____ **OIL OR GAS SANDS** No. 3, from.....to..... No. 4, from.....to.... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......feet.....feet..... No. 2, from.......to......feet......feet..... No. 3, from.......to......feet...... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To From To Lithology Lithology In Feet In Feet