

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St Francis  
Santa Fe, NM 87505

WELL API NO.
30-007-20875
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coal Bed Methane</u>	7. Lease Name or Unit Agreement Name  VPR A
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No.  497
2. Name of Operator  EL PASO E & P COMPANY, L.P.	9. Pool name or Wildcat  Stubblefield Canyon Raton - Vermejo Gas
3. Address of Operator  PO BOX 190, RATON, NEW MEXICO 87740	

4. Well Location  Unit Letter <u>L</u> : <u>1763</u> Feet From The <u>South</u> Line and <u>379</u> Feet From The <u>West</u> Line									
Section	35	Township	31N	Range	20E	NMPM	Colfax County		
10. Date Spudded	03/03/2008	11. Date T.D. Reached	03/04/2008	12. Date Compl. (Ready to Prod.)	04/29/2008	13. Elevations (DF& R(B. RT, GR, etc.)	7,822'	14. Elev. Casinghead	7,822'
15. Total Depth	2,095'	16. Plug Back T.D.	1,990'	17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By	Rotary Tools 0 - TD	Cable Tools	NONE
19. Producing Interval(s), of this completion - Top, Bottom, Name  747' - 1794' Vermejo - Raton Coals							20. Was Directional Survey Made  NO		
21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log							22. Was Well Cored  No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	323'	11"	100 sks	None
5 1/2"	15.5	1,986'	7 7/8"	295 sks	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1,823'	No

26. Perforation record (interval, size, and number)  1789'- 1794' 20 Holes 1691'- 1695', 1737'- 1741' 32 Holes 1501'- 1505', 1509'- 1512' 28 Holes 747'- 751', 762'- 764', 824'- 828', 877'- 881' 64 Holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	747' - 1794'	104,604 lbs 20/40 sand
		1,474,362 scf nitrogen foam
		21# Linear gel

28. PRODUCTION							
Date First Production 07/24/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing.				Well Status (Prod. or Shut-in) Production	
Date of Test 07/24/2008	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 53	Water - Bbl. 206	Gas - Oil Ratio N/A
Flow Tubing Press. 0	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 53	Water - Bbl. 206	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold, used for fuel.	Test Witnessed By: Jake Middlebrook
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30. List Attachments			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.			
Signature: Shirley Mitchell	Printed Shirley A. Mitchell	Title Regulatory Analyst	Date: 08/20/2008

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash

T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

## Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Raton Top <u>Surface</u>
T. Morrison _____	T. Vermejo <u>1,646'</u>

T. Todilto	T. _____
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn "A"	T. _____

OIL OR GAS SANDS  
OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology