

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
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1301 W. Grand Ave., Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20830
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Sun River Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 10200 W. 44th Ave., Wheat Ridge, CO 80033 (Suite 210E)		7. Lease Name or Unit Agreement Name J Myers Bartlett Mesa, N. Mex
4. Well Location Unit Letter <u>P</u> : <u>330</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>23</u> Township <u>32N</u> Range <u>23E</u> NMPM County <u>Colfax</u>		8. Well Number <u>#3 Myers</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8584' GR		9. OGRID Number 245050
		10. Pool name or Wildcat Vermejo

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud #3 Myers well. Difficulty with igeous rocks in upper section. Dr1'd to 281' ran various logs, ran 20 joints surface csg @ TD of 1350'. Open BOP & had gas fumes & gas odor. Ran various series of logs then ran csg to 1325' & cmt csg w/ 200 sxs cmt, ran cmt bond log - well on vacuum no cmt behind pipe, set packer in second attempt to cmt well. Touched packer @ 1270'. Peroforated & cmt'd w/ 250 sxs cmt. No cmt to surface. Ran Neuton Porosity log 7 TMDL (Thermal Multiple Decay lithogy log) Found no cmt in well. Waiting on Frac job & cmt to make well a producer.

Spud Date:

30 June 2007

Rig Release Date:

16 July 2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wesley F. Whiting TITLE President DATE 11 Aug 2008
Type or print name Wesley F. Whiting E-mail address: agro-science@yahoo.com PHONE: 303-940-2090
For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 8/2/08
Conditions of Approval (if any):

Sun River Energy, Inc.

Myers #3

Location: 330' FSL x 990' FEL. Sec 23 T 32N -R23E,
Colfax Co., New Mexico
Latitude: N36° 59' 14.5", Longitude: W104° 27' 009.9"
Elevation 8584'

20 June 2007:

PTD 5' MI RU, @ 3:00 pm/ Drl'd 12 ¾" hole 5' @ 4:30 pm. Ran 13 3/8 Conductor Pipe & set w/ 12 sxs of Redimix cmt. Setting for 12 hours.

21 June 2007:

PTD 30', Drl'd out cmt @ bottom of Conductor Pipe. Boulders falling into hole.

22 June 2007:

PTD 30', Drig alluvium w/ boulders falling in hole. Ran & set 6 yards of Reg. cmt with sand to seal up boulders in hole. Cmt in place @ 6:30 PM. Wating 12 hours to drill out cmt.

23 June 2007:

PTD 36', Drilling rubble and possible syentite w/ little progress. Willl change 12 ¼ bit, badly worn w/ teeth missing.

24 June 2007:

PTD 36', WO bit.

25 June 2007:

PTD 36', WO Bit, should be in place by 12:00 noon.

26 June 2007:

PTD 50'. Picked up & ran new 12 ¼ bit @ 4:30 pm. Cleaned hole& Drl'd 14". Drl'd hd syenite still difficult.

27June 2007:

PTD 45', cleaned hole which was filled in with boulders from above, cleaning cavity, cleaned within 2' of 50' depth. Discussion on how to proceed on hole.

29 June 2007:

PTD 188', Drl'd Syenite hd w/ fracture zones, ran & set 30 sxs regular cmt with calcium. Setting 12 hours (overnight)

30 June2007:

PTD 281', @ 7:00 am welder forged & welded drill collar, reset blue lines & well head to repair damage from drlg 29 June 2007. Drl'd cmt out. 93'. Drl'd Syenite, encountered fracture zone @ 247' – hard Drlg – need more cmt.

1 July 2007:

PTD 281', Problem @ 2477' – rockes & boulders falling into hole leaving 3-4' fill to be washed out & then repeated. Drl'd Syenite, hd (feel loose t being thru Syenite zone 10-15' more). Drld bit had 9 buttons knock off. WO 2 new bits in Monday morning. Prep to add 4-6 yards of cmt slurry w/o sand w/ CaCl₂.

2 July 2007:

PTD 281', Ran & set 6 yards of cmt slurry (not real thin) w. CaCl₂ cmt 220' covering fracture zone @247'/ Prep to drld, continue tomorrow.

3 July 2007:

PTD 780', Touched cmt @ 240', Drld cmt to 281' & continued in Syenite to 350'. Drld lose fracture Syenite, sh's & coals to 780'. Drld 499' Going back to hvy foam to carry sediments out w/ 10' coal seam @ 770'. Drld ahead.

4 July 2007:

PTD 1250'. Drld 570'. Drld ss, shs, & coals (more coals in smaples) @ 1350' no returns. Trying to restore circulation. Great deal of pressure, 800#'s. No returns. [460# Pressure will lift H²O 1000', blowing out 10-15 Bbls H²O, WO returns 10-15 Bbls H²O in 5 minutes.]

5 July 2007:

PTD 1350'; RU Superior Well Svc. & ran Gamma Ra Log 332'-50', SP Log 347'-294', SN Log 247'-291'. Single Induction Log 247'-64', surface csg @ 64'.

6 July 2007:

PTD 1350', WOO. Ran 20 jts csg & hooked up Precision Air @ 12:15 pm. Blew line w/ 1000# pressure. Explosion down hole blowing 1 jt 5 ½ csg up through & out of Derrick (150' from rig). Tore up rig & drawworks – **NO ONE INJURED**. RD Precision Airs released crew @ 6:30 pm until 10 July 2007.

10 July 2007:

PTD 1350' Opened end BOP & had gas fumes & gas odor – found 5 ½ csg top @ 64' had Topar make up fishing tool to hook csg, recover csg – WO fishing tool (will pick up fishing tool 11 July 2007).

11 July 2007:

PTD 1350' Picked up fishing tool. Ran tool & found 5 ½" csg @ 64' & recovered csg. Pulled csg string up out & removed 1 jt 5 ½" csg – pushed csg down hole to 890'. WO tool and in moving csg down hole using rig table Kelley to move csg down hole.

12 July 2007:

PTD 1350'; w/ 5 ½" csg @ 890'. Had new tool made in order to rotate csg using rig table. Added 4 jts csg w/ difficulty. Circ fill to 1070' @ 7:00 pm.

13 July 2007:

PTD 1350', Ran bits 5 ½ csg @ 1325'. Had to work to get csg down & in place. Cuttings all over location wet & muddy, WOC.

14 July 2007:

PTD 1350', working to clean hole, prep to log well. WO Logging.

15 July 2007:

PTD 1350', RU Superior Well Svc. @ 9:15 a./ & logged hole. Logger depth 1278'. PTD 1278' Logger. Gamma Ray Log 1262' to 25', Neutron Porosity Log 1268'-25-, Log 1276'-25'. Encountered numerous coal zones of varying thicknesses. RD Superior Well Svc. @ 11:15 am. WOC, RU Superior Well Svc. (cementing operations) @ 3:30 pm. Ran 200 sxs of cmt type A cmt w/flyash, bentonite gel, gypsum cmt super flake 7 set rubber plug in top 5 ½" csg. Cmt in place @ 5:15 pm. RD Superior Well Svc. @ 5:30 pm.

16 July 2007:

RDMO

17 July 2007:

RDMO

21 Aug 2007: MI RU Superior Well Service & Ran open line & tagged bottom @ 1320'. Ran 5 ½ "cast iron packer & set packer @ 1275'. In place @ 1:00 p.m.
RDMO

28 Aug 2007: MI RU Superior Well Service @ 10:30 am. Tagged bottom @ 1273' @ 11:30 a.m. Ran Cement Bond Log from 1273' - to surface. No cmt behind pipe. Ran Collar Locator from 1273" to surface. Completed logging @ 1:30 p.m.
RDMO.

29 NOV 2007: Flex Chaves & Son Construction hauled 200 BBCS water to drill site, prep for testing. MI RU Halliburton to perf. Touched packer @ 1270'. Shot & perforated interval 1261-1263' w/ 3/4 " holes 4 shots/foot. RD MO Halliburton Wireline Division. RU Halliburton CMTG Division. Shut down @ 3:45 p.m. WOO.

30 Nov 2007: WOO MI RU Halliburton (CMTG Division) equipment @ 3:00 p.m. started CMTG job @ 4:53 p.m. - tested line & cleaned out Perfs w. 3020# pressure. Pumped 30 BBLS water spacer to clean hole & clean perfs. Pumped 250 sxs LCM 13# CMT (2N-5-1) BARC - ½ Pole FL / 10 BBLS on fly Dropped plug followed by 20 BBLS w/ 250# displacement pressure. Slowed rate down as PSI increased SI well w/110# pressure. No cmt to surface, however, feel we got a very good job. (Igneous rocks to 205' depth) Finalized job @ 6:00 p.m. cleaning equipment. RDMO @ 6:30-7:00 p.m. V.V. cold.

1 Dec 2007: WO CMT to harden & WO wellhead equipment

3 Dec 2007: WO wellhead

19 Dec 2007 WO Halliburton Well Line & Logging Services to Log & perforate . Log #3 Myer w. Neutron Porosity Log & CMT Bond Log, perforate #1 Myers & #2 Myers.

20 Dec 2007 MI RU Halliburton Well Line & Logging Services @ on #3 Myers equipment breakdown (on board computer)

10 Jan 2008 Felix Chaves & Son Construction bladed road on Mesa to clear drifted snow (2-3') from roadway in prep for work tomorrow.

11 Jan 2008 MIRU Halliburton Wire line Logging Service @ 12:00 noon. Ran TMDL - Thermal Multiple Decay Lithology Neutron Porosity Log, tagged bottom @ 1127'. Ran Neutron Porosity from 1130' to surface RD Neutron Porosity tool & RU Cmt Bond Log tool. Correlated to Halliburton TMDL log, ran today. Found no cmt in well. RD MO

12 Jan 2008 WO decision to Frac well.