

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St Francis  
Santa Fe, NM 87505

WELL API NO.	30-007-20937
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coal Bed Methane</u>	7. Lease Name or Unit Agreement Name  VPR A
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK RESVR. OTHER	8. Well No.  424
2. Name of Operator  EL PASO E & P COMPANY, L.P.	9. Pool name or Wildcat  Stubblefield Canyon Raton - Vermejo Gas
3. Address of Operator  PO BOX 190, RATON, NEW MEXICO 87740	

4. Well Location  Unit Letter <u>D</u> : <u>1258</u> Feet From The <u>North</u> Line and <u>789</u> Feet From The <u>West</u> Line  Section <u>2</u> Township <u>31N</u> Range <u>21E</u> NMPM Colfax County					
10. Date Spudded 02/16/2008	11. Date T.D. Reached 02/17/2008	12. Date Compl. (Ready to Prod.) 05/06/2008	13. Elevations (DF& R(B, RT, GR, etc.) 7,909'	14. Elev. Casinghead 7,909'	
15. Total Depth 2,115'	16. Plug Back T.D. 1,972'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0 - TD	Rotary Tools Cable Tools NONE	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1002'- 1864' Vermejo - Raton Coals				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log			22. Was Well Cored No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	317'	11"	100 sks	None
5 1/2"	15.5	1,972'	7 7/8"	226 sks	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1,894'	No
26. Perforation record (interval, size, and number) 1799'- 1802', 1827'- 1829', 1846'- 1848', 1856'- 1858', 1861'- 1864' 48 Holes 1590'- 1593', 1613'- 1617' 28 Holes 1002'- 1005', 1021'- 1023', 1032'- 1036' 36 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1002' - 1864' AMOUNT AND KIND MATERIAL USED 35,178 lbs 20/40 sand 347,001 scf nitrogen foam w/ 21# Linear gel			

28. PRODUCTION							
Date First Production 08/18/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing.				Well Status (Prod. or Shut-in) Production	
Date of Test 08/18/2008	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 24	Water - Bbl. 214	Gas - Oil Ratio N/A
Flow Tubing Press. 0	Casing Pressure 95	Calculated 24-Hour Rate N/A	Oil - Bbl. N/A	Gas - MCF 24	Water - Bbl. 214	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.						Test Witnessed By: Mike Montoya	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley Pritchell Printed Shirley A. Mitchell Title Regulatory Analyst Date: 09/16/2008

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinebry_____	T. Gr. Wash_____

T. Tubb_____	T. Delaware Sand_____
T. Drinkard_____	T. Bone Springs_____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)_____	T. _____

## Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Raton Top <u>0'</u>
T. Morrison _____	T. Vermejo <u>1,689'</u>

T. Todilto	T. _____
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn "A"	T. _____

OIL OR GAS SANDS  
OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology