Submit To Appropriate District Office State Lease - 6 copies

State of New Mexico Energy Minerals and Natural Resources

Form C-105 Revised March 25, 1999

	Fee Lease - 5 copies District I		Line	agy, i	villiciais allu iva	.turar ix	30 ui ccs	Γ	WELL AF	NO I		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
SIL South From America, Not #710  Dide and Table Print, Areais, Not #710  Dide and Table Production  Dide and Table Production  Dide and Table Print, Areais, Not Print, Area Indiana, Not Print, Area Indiana		obbs, NM 87240		OII (	CONCEDUATION	a DIVIC	ION		W DDD 7KI			1036	
Santa Fe, NM 87505   STATE   FEE		. NB/ 97210		OIL			ION	-	5 Indicate			7730	
State Oil & Gas   Lasse No.		a, NW 67210								• •			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG   1- Type of Well   GAS WELL   DRY   OTHER   Coal Bed Mehane   VPR A		Aztec, NM 87410			Sama re, Nivi o	7303		ŀ					
1a. Type of Well		Santa Fe. NM 87505							State Off 6	c Gas Lea	SC IVO.		
18   Type of Vell   Olive   Fell   Olive   Other   Coal Bed Mehane   VPR A				MPL	ETION REPOR	RT AND	LOG		100				
OUT   Completion	1a. Type of Well:							T					
B. Type of Completion:   New WORK   OVER   DEPEN   BACK   RESVR OTHER   S. Well No.	OIL WEL	L GAS W	ELL DRY		OTHER Coal B	ed Mehan	<u>e</u>				_		
NEW WORK OFFER DEFFEN BACK DIFF.  2. Name of Operator  EL PASO E & P COMPANY, L.P.  3. Address of Operator  PO BOX 199, RATON, NEW MEXICO 87740  4. Well Location  Unit Letter  B: 1054 Feet From The North Line and 1626 Feet From The East Line  Section 3 Township 31N Range 21E MITM Colfax County  10. Date Spadded 11. Date TD. Reached 0.717,700 (11. D										VPR A	<b>\</b>		
2. Name of Operator	b. Type of Comple	WORK —	☐ PII	IG —	DIFF								
Section   Sect	WELL	OVER DI	EEPEN BAG	$K \cup K$	RESVR.	OTHER							
Section   Sect	2. Name of Operator	7							8. W	ell No.			
3. Address of Operator		DI D. 66 E		~, <b>~</b> ~				- 1			421		
A. Well Location	2 Address of Onoro		& P COMPAN	Y, L.F	<u>'.                                    </u>		-		0 Pc	ol nama as I	Vildoot	· · · · · · · · · · · · · · · · · · ·	
Well Location	3. Address of Opera	toi							9. FC	on name or v	Wildcat		
Well Location		PO BOX 19	0, RATON, N	EW N	IEXICO 87740				Stubble	efield Can	yon Rato	n – Vermejo Gas	
Section   3   Township   31N   Range   21E   NMPM   Colfax County	4. Well Location												
Section   3   Township   31N   Range   21E   NMPM   Colfax County		_	4084 5	. =	<b>771</b> 37 11		•					~ .	
10. Date Spudded	Unit Letter	r <u>B</u> :	<u>1054</u> Fe	et Fro	m The North	Line	and	1626	Eeet Fr	om The	East	_Line	
10. Date Spudded	Section	3 To:	vnehin 3	R1N	Dane	10	2117		NMDN	л (	Colfor Co	umts.	
15. Total Depth								DF&					
16. Plug Back T.D.   17. Multiple Compl. How Many   18. Intervals   Rotary Tools   Cable Tools   2.185'   2.103'   NONE     19. Producting Interval(s), of this completion - Top, Bottom, Name   20. Was Directional Survey Made   NO     21. Type Electric and Other Logs Run   Coals   NO     22. Was Well Cored   No     23.   CASING RECORD (Report all strings set in well)     Casing Rize   WEIGHT LB/FT   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED     8 5/8"   23   315'   11"   100   sks   None     5 ½"   15.5   2,112'   77/8"   213   sks   None     24.   LINER RECORD   SCREEN   SIZE   DEPTH SET   PACKER SET     24.   LINER RECORD   SCREEN   SIZE   DEPTH SET   PACKER SET     25.   TUBING RECORD   PACKER SET   PACKER SET   2.78"   1,915'   No     26. Perforation record (interval, size, and number)   27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.     1822'-1835', 1833'-1889', 1894'-1901' 64 Holes   DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED     1612'-1615', 1641'-164' 24 Holes   Production Method (Flowing, gas lift, pumping "Size and type pump)   Pumping water up 2 7/8" tubing, pc pump. Flowing gas up 5   PRODUCTION     Date of Test   Hours Tested   Choke Size   Prod'n For   Oil - Bbl   Gas - MCF   Water - Bbl   N/A   N/A     10						10.				., 0.0.,	11. 2.01.		
19. Production   19.	15. Total Depth	16. Plug I	Back T.D.			Many	18. Interv	als	Rotary Tool	s	Cable '		
19. Producing Interval(s), of this completion - Top, Bottom, Name   20. Was Directional Survey Made   1042'- 1901'   Vermejo - Raton Coals   No	-			Zo	nes?		Drilled By	y					
1042'-1901'   Vermejo - Raton   Coals									0 - TD				
21. Type Electric and Other Logs Run   Compensated Density   and   Cement Bond Log	19. Producing Interv	al(s), of this com	pletion - Top, Bot	tom, Na	ame					20.	Was Directi	ional Survey Made	
21. Type Electric and Other Logs Run   Compensated Density   and   Cement Bond Log	1042'- 1	901' Ve	rmeio – Raton	Coal	•					NO			
CASING RECORD (Report all strings set in well)		ectric and Other L	ogs Run				22. Was <sup>1</sup>			Was Well Co	Well Cored		
CASING SIZE				nd Lo	g								
S 5/8"   23   315'   11"   100 sks	23.		CASI	NG R	ECORD (Report	all string	s set in we	ell)					
24.	CASING SIZE	WEIC	HT LB./FT.		DEPTH SET	HC			CEMENTI	NG RECORI	) A	MOUNT PULLED	
24.   LINER RECORD   25.   TUBING RECORD     SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET     2 7/8"   1,915'   No     26 Perforation record (interval, size, and number)   27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.     1832': 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833	8 5/8"		23		315'		11"		100	sks	1	None	
24.   LINER RECORD   25.   TUBING RECORD     SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET     2 7/8"   1,915'   No     26 Perforation record (interval, size, and number)   27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.     1832': 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833', 1833	5 ½"		15.5		2,112'	-	7 7/8"		213	3 sks			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2 7/8" 1,915' No  26-Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  1832'- 1835', 1889', 1894'- 1901' 64 Holes 1612'- 1615', 1641'- 1644' 24 Holes 1612'- 1045', 1049'- 1054', 1069'- 1072' 44 Holes  28  PRODUCTION  Date First Production 08/18/2008  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump. Flowing gas up 5  ""Casing.  Date of Test 08/18/2008  Production Method (Flowing, gas lift) Production Method (Flowing, gas lift) Production  Production Method (Flowing, gas lift) Production  Production  Production  Production  Production  Oil - Bbl 03s - MCF Water - Bbl. 01i Gravity - API - (Corr.) N/A  13 205 N/A  13 214  Test Witnessed By: Mike Montoya  30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.												·	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2 7/8" 1,915' No  26-Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  1832'- 1835', 1889', 1894'- 1901' 64 Holes 1612'- 1615', 1641'- 1644' 24 Holes 1612'- 1045', 1049'- 1054', 1069'- 1072' 44 Holes  28  PRODUCTION  Date First Production 08/18/2008  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump. Flowing gas up 5  ""Casing.  Date of Test 08/18/2008  Production Method (Flowing, gas lift) Production Method (Flowing, gas lift) Production  Production Method (Flowing, gas lift) Production  Production  Production  Production  Production  Oil - Bbl 03s - MCF Water - Bbl. 01i Gravity - API - (Corr.) N/A  13 205 N/A  13 214  Test Witnessed By: Mike Montoya  30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.		• 1											
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2 7/8" 1,915' No  26-Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  1832'- 1835', 1889', 1894'- 1901' 64 Holes 1612'- 1615', 1641'- 1644' 24 Holes 1612'- 1045', 1049'- 1054', 1069'- 1072' 44 Holes  28  PRODUCTION  Date First Production 08/18/2008  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump. Flowing gas up 5  ""Casing.  Date of Test 08/18/2008  Production Method (Flowing, gas lift) Production Method (Flowing, gas lift) Production  Production Method (Flowing, gas lift) Production  Production  Production  Production  Production  Oil - Bbl 03s - MCF Water - Bbl. 01i Gravity - API - (Corr.) N/A  13 205 N/A  13 214  Test Witnessed By: Mike Montoya  30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.	24.	· · · · · · · · · · · · · · · · · · ·		LIN	ER RECORD	-		25.		TUBING R	ECORD	· · · · · · · · · · · · · · · · · · ·	
26. Perforation record (interval, size, and number)  1832'- 1835', 1889', 1899', 1901' 64 Holes 1612'- 1615', 1641'- 1644' 24 Holes 1042'- 1045', 1049'- 1072' 44 Holes 1042'- 1045', 1049'- 1072' 44 Holes 1042'- 1045', 1049'- 1054', 1069'- 1072' 44 Holes 1042'- 1045', 1049'- 1072' 44 Holes 1042'- 1045', 1049'- 1054', 1069'- 1072' 44 Holes 1042'- 1045', 1049'- 1054', 1069'- 1072' 44 Holes 1042'- 1045', 1049'- 1054', 1049'- 1072' 44 Holes 1042'- 1045', 1049'- 1054', 1049'- 1045', 1049'- 1049'- 1049'- 1049'- 1049'- 1049'- 1049'- 1049'- 1049'- 1049'- 1049'- 1049'- 1049'- 1049'- 1049'- 1049'- 10		TOP	ВОТТОМ			SCREEN	1					PACKER SET	
1832'- 1835', 1883'- 1889', 1894'- 1901'   64 Holes   1612'- 1615', 1641'- 1644'   24 Holes   1042'- 1045', 1049'- 1054', 1069'- 1072'   44 Holes   1042'- 1901'   63,635   lbs 20/40 sand   1042'- 1901'   1042'- 1901'   63,635   lbs 20/40 sand   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'-								2 7	<sup>1</sup> /8"	1,91	5'	No	
1832'- 1835', 1883'- 1889', 1894'- 1901'   64 Holes   1612'- 1615', 1641'- 1644'   24 Holes   1042'- 1045', 1049'- 1054', 1069'- 1072'   44 Holes   1042'- 1901'   63,635   lbs 20/40 sand   1042'- 1901'   1042'- 1901'   63,635   lbs 20/40 sand   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'- 1901'   1042'-									,	<u> </u>			
DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED	26.Perforation record (	interval, size, and m	ımber)		<u> </u>	27. AC	ID, SHOT,	FRA	ACTURE, C	EMENT, S	QUEEZE	, ETC.	
1612'- 1615', 1641'- 1644' 24 Holes 1042'- 1045', 1049'- 1054', 1069'- 1072' 44 Holes  28  PRODUCTION  Date First Production 08/18/2008  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump. Flowing gas up 5 %"Casing.  Production N/A  13  205  N/A  Plant Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) N/A  13  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold, used for fuel.  1042'-1901' 63,635 lbs 20/40 sand 664,266 scf nitrogen foam w/21# Linear gel  Well Status (Prod. or Shut-in) Production  Water - Bbl. Oil Gravity - API - (Corr.) N/A  13  214  Test Witnessed By: Mike Montoya  30. List Attachments  31 .1 hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.	1932'- 1935' 199	3'_ 1880' 189 <i>4</i> '_	1901' 64 Holes			DEPTH	INTERVAL		AMOUNT.	AND KIND	MATERIA	L USED	
PRODUCTION  Date First Production 08/18/2008  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump. Flowing gas up 5 //"Casing.  Date of Test Hours Tested 08/18/2008  Production Method (Flowing, gas lift, pumping - Size and type pump) Production  Production  Well Status (Prod. or Shut-in) Production  Water - Bbl. Gas - Oil Ratio 08/18/2008  24 hrs. Full 2" Test Period N/A 13 205 N/A  Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate N/A 13 214  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold, used for fuel.  Sold, used for fuel.  Test Witnessed By: Mike Montoya  Test Witnessed By: Mike Montoya  30. List Attachments	1	•				104	2' – 1901'	•	63,635	lbs 20/4	0 sand		
PRODUCTION  Date First Production	1042'- 1045', 104	9'- 1054', 1069'-	1072' 44 Holes						664,26	6 scf ni	trogen fo	oam	
Date First Production 08/18/2008  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump Flowing gas up 5  ½"Casing.  Date of Test 08/18/2008  Date of Test 4 Hours Tested 24 hrs. Full 2" Test Period N/A 13 205 N/A  Flow Tubing Press. 0 85  Calculated 24- Hour Rate N/A 13 214  Test Witnessed By: Mike Montoya  Test Attachments  Sold, used for fuel.  Test Vine seed and belief.									w/ 2	1# Linear	r gel		
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio N/A 13 205 N/A  Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Press. 0 85 N/A 13 214  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold, used for fuel.  Sold, used for fuel.  Sold this form as true and complete to the best of my knowledge and belief.	28												
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio N/A 13 205 N/A  Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Press. N/A 13 214  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold, used for fuel.  Sold, used for fuel.  Sold, used for fuel.  Sold this form as true and complete to the best of my knowledge and belief.		on						)			Shut-in)		
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio N/A 13 205 N/A  Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Press. Hour Rate N/A 13 214  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold, used for fuel.  Sold, used for fuel.  Test Witnessed By: Mike Montoya  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.	08/18/2008			up 2 7/	8" tubing, pc pump	Flowing g	as up 5		Produ	ction			
Sold, used for fuel.   Sold, used for my knowledge and belief.   Sold for my kno			72"Casing.										
Sold, used for fuel.   Sold, used for my knowledge and belief.   Sold for my kno	Date of Test	Hours Tested	Choke Size		Prod'n For	Oil - Bb		Gas	- MCF	Water -	Bbl.	Gas - Oil Ratio	
Press.  0 85  Hour Rate N/A  13 214  7 Test Witnessed By: Mike Montoya  30. List Attachments  31 .1 hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.	08/18/2008	24 hrs.	Full 2"		Test Period	N/A						1	
13 214  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold, used for fuel.  Sold, used for fuel.  Test Witnessed By: Mike Montoya  30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.		Casing Pressure	1	24-		Gas	- MCF	V	Water - Bbl.		•	API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold, used for fuel.  Test Witnessed By: Mike Montoya  30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.		95	Hour Rate		N/A		12		21.4	N/A	1	İ	
Sold, used for fuel.  Mike Montoya  30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.	1 -		fuel, vented. etc.)				13		214	Test Witne	ssed Bv		
31.1 hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.		,,	,		Sold, used for fuel.					Mil	ke Montoy	a .	
31.1 hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.	30. List Attachment	S								Ь	<del></del>		
at 1 Pit 10													
at 1 Pit 10	31 .I hereby certify	y that the inforn	nation shown on	both s	ides of this form as	true and c	complete to	the i	best of my kr	iowledge ar	nd belief.		
Signature: Sharly Mitchell Printed Shirley A. Mitchell Title Regulatory Analyst Date: 09/12/2008	~ .	. <i>こ</i> ひ.	•		-					Ü	<b>J</b> .	}	
Figure Continued Shirtey A. Wittenen Title Regulatory Allalyst Date: 09/12/2008	Signature Sh	نيل الم	tcholl 1	)rinta/	Shirley A Mi	itchall	Titla	D۸۰	ulatom A-	nolvet r	ate: or	1/12/2009	
	orginature.	willy in	1	inice	. Dinity A. Mi	ichen	THIC	rveg	guiatui y Al	iaiyət L	vaic. US	114/4000	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

	Southea	stern New Mexico			Northwest	ICAL SECTION OF STATI		
T. Anhy		T. Canyon	T. Ojo Ala	amo	and	T. Penn. "B" T. Penn. "C"		
T. Salt		T. Strawn	T. Kirtlan	d-Fruitl	and	T. Penn. "C"		
B. Salt		T. Atoka	T. Picture	d Cliffs		T. Penn. "D"		
T. Yates		1. Miss	T. Cliff H	ouse		T. Leadville		
T. 7 Rivers		T. Devonian	T. Menefe	ee		T. Madison		
T. Queen		T. Silurian	T. Point L	ookout		T. Elbert		
T. Grayburg		T. Montoya	T. Manco	s		T. McCracken		
T. San Andres		T. Simpson	T. Gallup			T. Ignacio Otzte		
T. Glorieta		T. McKee	Base Gree	enhorn		T. Granite		
T. Paddock		T. Ellenburger	T. Dakota			_ T_Raton Top <u>0'</u>		
T. Blinebry		T. Gr. Wash	T. Morris	on		T.Vermejo <u>1,741'</u>		
-						Trinidad 1,923'		
T.Tubb		T. Delaware Sand	T.Todilto		* * *			
T. Drinkard		T. Bone Springs	T. Entrada	3		T.		
T. Abo		T.	T. Wingat	e		1.		
		TT	T. Chinle			T.		
T. Penn	-1. (1)	т	T. Permia	n		T		
T. Cisco (Bour	gh C)	T	T. Penn ".	Α"		TT		
No. 1, from	•••••	to	No. 3, f	rom	•••••	OIL OR GAS SANDS OR ZONESto		
			TANT WATER SA					
No. 2, from		er inflow and elevation to whice to the control of			feet			
No. 2, from	• • • • • • • • • • • • • • • • • • • •	totototo			feet			