Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Re-	May 27, 2004 WELL API NO. 30-007-20939
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGEDUATION DAY	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVI 1220 South St. Francis D	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 875 <u>05</u>	STATE LI TEE A
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	2008 SEP 10 PM	2 40 6. State Oil & Gas Lease No.
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BAC CATION FOR PERMIT" (FORM C-101) FOR SUCI	
	Gas Well  Other Coalbed Methano	8. Well Number 440
2. Name of Operator		9. OGRID Number 180514
3. Address of Operator	ASO E & P COMPANY, L.P.	10. Pool name or Wildcat
•	OX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location		
Unit Letter C:	205 feet from the North line	and 2213 feet from the West line
Section 35 Tow	nship 31N Range 20E	NMPM Colfax County
and the second s		RT, GR, etc.)
Pit or Below-grade Tank Application	7, 801' (GL)	
		Distance from nearest surface water
Pit Liner Thickness: mi		bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF II PERFORM REMEDIAL WORK □	NTENTION TO:  PLUG AND ABANDON □ REM	SUBSEQUENT REPORT OF:
TEMPORARILY ABANDON		EDIAL WORK ALTERING CASING MENCE DRILLING OPNS. P AND A
		NG/CEMENT JOB
OTHER:	⊓ отн	ER: Completion 🖂
13. Describe proposed or com	pleted operations. (Clearly state all pertine	nt details, and give pertinent dates, including estimated dat
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
04/11/08 Weatherford ran Cement Bond Log. Estimated top of cement at 20'.		
06/04/08 Weatherford Wireline perf'd 1st stage - 1775' - 1783' 32 Holes		
HES frac'd 1 <sup>st</sup> stage - Pumped 347,106 scf 70% quality nitrogen foam with 20# Linear gel with 27,757 lbs 20/40 sand.  Perf'd 2 <sup>nd</sup> stage - 1634' - 1636', 1675' - 1678', 1717' - 1722' 40 Holes		
Frac'd 2 <sup>nd</sup> stage - Pumped 193,800 sef 70% quality nitrogen foam with 20# Linear gel with 18,635 lbs 20/40 sand.		
Perf'd 3 <sup>rd</sup> stage - 729' - 732', 737' - 739', 819' - 821', 839' - 841', 881' - 885' 52 Holes		
Frac'd 3 <sup>rd</sup> stage - Put 06/11/08 Coil tubing clean out.	mped 292,271 sct 70% quality nitrogen toar	with 20# Linear gel with 35,850 lbs 20/40 sand.
06/27/08 RIH tubing, rods and pump. Well is ready to be tested and put on production.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
9/1/6:+1.00		
SIGNATURE TITLE Regulatory Analyst DATE 09/03/2008  Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
- 7F. 1		
For State Use Only		DICT SUPERVISOR

APPROVED BY: A Martin TITLE USIKILI SUPERVISUR DATE 9/22/08 Conditions of Approval (if any):