Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO. 30-007-20943	
District II	OIL CONSERVATION DIVISION	WEEE/11110. 30-007-20943	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	o. State on & das Bease No.	
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		VPR A 8. Well Number 499	
	Gas Well Other Coalbed Methane		
2. Name of Operator EL PA	SO E & P COMPANY, L.P.	9. OGRID Number 180514	
3. Address of Operator	OX 190, RATON, NM 87740	10. Pool name or Wildcat Stubblefield Canyon - Vermejo Gas	
4. Well Location			
Unit Letter <u>E</u> : <u>1509</u> feet from the <u>North</u> line and <u>533</u> feet from the <u>West</u> line			
	rnship 31N Range 20E NMPM	Colfax County	
	11. Elevation (Show whether DR, RKB, RT, GR, etc., 7,850' (GL)		
Pit or Below-grade Tank Application []		140	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB []	
OTHER:	OTHER:	Completion 🖂	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of states and give pertinent dates, including estimated date.			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
, , , , , , , , , , , , , , , , , , ,			
04/11/08 Weatherford ran Cement Bond Log. Estimated top of cement at 1635'. 06/04/08 Superior perf'd 1st stage - 1795'- 1800', 1826'- 1829', 1834'- 1837' 44 Holes			
HES frac'd 1 st stage - Pumped 125,787 scf 70% quality nitrogen with 21 CP linear gel foam with 2,356 lbs 20/40 sand.			
Squeeze Perfs 1590'- 1591' Pumped 265 sks cement down hole. Circulated 18 bbls of cement to pit.			
06/08/08 Superior ran cement bond log. Estimated top of cement at surface.			
	06/09/08 Re-frac 1795'-1800', 1826'-1829', 1834'-1837' 44 Holes Pumped 297,613 scf 70% quality nitrogen foam with 21 CP linear gel foam with 33,979 lbs 20/40 sand.		
09/19/07 RIH rods, tubing, and insert pump. Well is ready to be tested and put on production.			
Lhereby certify that the information	above is true and complete to the best of my knowledg	a and balief. I further contifue that are not as halow	
grade tank has been/will be constructed or	closed according to NMOCD guidelines , a general permit	or an (attached) alternative OCD-approved plan .	
SIGNATURE Shirt La	itchell TITLE Regulatory Ar	DATE 00/09/2009	
Type or print name Shirley A Mi		<u>nalyst</u> DATE <u>09/08/2008</u> com Telephone No. (505) 445-6785	
,,	, 0,1		
For State Use Only	AL A. BIATRIAT CI	IDEDVICAR .	
APPROVED BY:	Martin DISTRICT SI	JPERVIOUN DATE 9/22/08	
Conditions of Approval (if any):	· —————		