

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-019-20135
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hage and Webb Land and Cattle, Inc.
8. Well Number Webb 3-23
9. OGRID Number 250036
10. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator SWEPI LP
3. Address of Operator P.O. Box 576, Houston, TX 77001
4. Well Location Unit Letter K 1654 feet from the south line and 1646 feet from the north line Section 23 Township 11N Range 23E NMPM Guadalupe County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4553.6 graded

CONFIDENTIAL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Installed 133 joints of 29.7 lbs./ft. - 7.625-inch, P-110 LTC casing to 5891 feet. Float collar set at 5844 feet.

Mixed and pumped 500 sacks (240 bbls.) lead cement; 35:65 poz/class "C" cement + 10% by wt. salt + 3 lbs./sack lost circulation material (LCM) + 0.25 lbs./sack LCM + 0.2% by wt. anti-foamer + 0.4% by wt. retarder at 11.8 lbs. per gallon (ppg). Mixed and pumped 545 sacks (267 bbls.) second lead cement; class "C" cement + 5% by wt. salt + 2% by wt. extender + 0.35 lbs./sack LCM + 3 lbs./sacks LCM + 0.25% by wt. retarder at 11.8 ppg. Mixed and pumped 133 sacks (32 bbls.) tail cement; class "C" cement + 5% by wt. salt + 0.25 lbs./sack lost circulation additive + 0.4% retarder at 14.8 ppg.

Estimated top of cement about 650-700 feet.

Pressure tested casing to 2000 psi for 30 minutes.

Casing/cement and test data are available on rig for verification.

Spud Date: June 26, 2008

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michael L. Bergstrom TITLE: Regulatory Coordinator DATE: 7/16/2008

Type or print name: Michael L. Bergstrom E-mail address: michael.bergstrom@shell.com PHONE: 303-222-6347

For State Use Only

APPROVED BY: Ed Manta TITLE: **DISTRICT SUPERVISOR** DATE: 10/14/08
Conditions of Approval (if any):