

District I
1625 N. Hobbs Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-007-20892

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Produced Water Disposal

b. Type of Completion:

NEW ☐ WORK ☐ PLUG ☐ DIFF.
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. OTHER AMENDED

2. Name of Operator

EL PASO E & P COMPANY, L.P.

3. Address of Operator

PO BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR A

8. Well No.

500

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter O: 332 Feet From The South Line and 2549 feet From The East Line

Section 30 Township 31N Range 21E NMPM Colfax County

10. Date Spudded
01/16/2008

11. Date T.D. Reached
03/20/2008

12. Date Compl. (Ready to Prod.)
05/28/2008

13. Elevations (DF & R(B. RT, GR, etc.)
7,960'

14. Elev. Casinghead
7,960'

15. Total Depth
6,750'

16. Plug Back T.D.
6,700'

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools
0 - TD

Cable Tools
NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name

5460' 6560' Dakota, Entrada, and Glorieta Formations

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CBL Sector Log (9 5/8" Csg), Temp Log, Isolation Scanner Gamma Ray, Litho Density, Array
Induction, Triple combo, Hole Volume Log, Dual Neutron, Electric, Quicklook Log

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	376'	17 1/2"	94 sks	
9 5/8"	40	3,224	9 5/8"	980 sks	
7"	26	6,633	8 3/4"	sks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
4 1/2"	5,415'	Yes

26. Perforation record (interval, size, and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5460- 6560'	HCl Acid, Water
	190,341 lbs 20/40 sand w/ linear gel

6460'- 70', 6495'- 6505', 6507'- 6515', 6550'- 60' 152 Holes Original
6430'- 60', 6470'- 6500', 6515'- 55' 400 Holes Added
5998'- 6008', 6020'- 30', 6042'- 52' 120 Holes Original
5985'- 95', 6010'- 40', 6050'- 60' 200 Holes Added
5480'- 90', 5520'- 28', 5530'- 40', 5580'- 90', 5597'- 5607' 192 Holes Original
5460'- 80', 5490'- 5520', 5540'- 5580', 5590'- 5600' 400 Holes Added

28. PRODUCTION

Date First Production
06/20/2008

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Produced Water Injection Well

Date of Test	Hours/Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/22/2008 MIT	24 hrs.						
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Produced Water Injection Well

Test Witnessed By:
Bryan Olmstead, Consultant
Ed Martin, NMOGCC

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley Mitchell Printed Shirley A. Mitchell Title Regulatory Analyst Date: 12/23/2008

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinberry_____	T. Gr. Wash_____
T. Tubb_____	T. Delaware Sand_____
T. Drinkard_____	T. Bone Springs_____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)_____	T. _____

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T. Raton Top
T. Morrison	T. Vermejo 1,799'
	Trinidad 1,955'
T. Todilto	T. Pierre 2,101'
T. Entrada	T. NIOBRARA 3,550'
T. Wingate	T. Niobrara B 4,361'
T. Chinle	T. Niobrara C 4,835'
T. Permian	T. Fort Hays 5,030'
T. Penn "A"	T. Carlile 5,053'
	Bridge Creek 5,210'
	DAKOTA 5,449'
	Morrison 5,618'
	Entrada 5,982'
	Glorieta 6,428'

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology