

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO.		30-007-20960	
		5. Indicate Type of Lease		STATE ☐ FEE ☒	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CBM - NIOBRARA</u> b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☒ OTHER Amended				7. Lease Name or Unit Agreement Name VPR D	
2. Name of Operator EL PASO E & P COMPANY, L.P.				8. Well No. 95A	
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740				9. Pool name or Wildcat Castle Rock Park – Niobrara Gas	
4. Well Location Unit Letter <u>J</u> : <u>1597</u> Feet From The <u>South</u> Line and <u>1592</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>31N</u> Range <u>17E</u> NMPM Colfax County Bottom Hole Location: Unit P, Section 33, T 31N, R 17E, 679 FSL, 451 FEL, Colfax County					
10. Date Spudded 05/01/2008		11. Date T.D. Reached 06/20/2008		12. Date Compl. (Ready to Prod.) 08/05/2008	
				13. Elevations (DF& RKB, RT, GR, etc.) 8,324'	
14. Elev. Casinghead 8,324'					
15. Total Depth 8,586'		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?	
				18. Intervals Drilled By 0 - TD	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4,610' – 8,036' Niobrara Formation				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run Platform Express, Sonic Imager, FMI, and Cement Bond Log				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13 3/8"		48#		390'	
9 5/8"		40#		2,029'	
7"		26#		4,724'	
4 1/2" Liner				3,672' - 8,465' TMD	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET		PACKER SET		
2 3/8"	4,645'				
26. Perforation record (interval, size, and number)					
8,034' - 8,036' 8 Holes Niobrara Formation					
7,158' - 7,160' 8 Holes					
6,121' - 6,123' 8 Holes					
5,222' - 5,224' 8 Holes					
4,610' - 4,640' 120 Holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
4,610' – 8,036'		7,610,983 scf 70% quality N2 w/ 21# linear gel and 53,200 # 40/70 sand			
Re-Completion		4,029,018 scf N2 w/ 21# linear gel and 973 # 20/40 and 60 # 100 mesh sand			
28. PRODUCTION					
Date First Production Put back on production 01/21/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing gas up casing.			Well Status (Prod. or Shut-in) Production
Date of Test	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF N/A
Flow Tubing Press.	Casing Pressure 0 psi	Calculated 24-Hour Rate psi	Oil - Bbl. N/A	Gas - MCF N/A	Water - Bbl. N/A
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.					Test Witnessed By Eddie Carter
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Shirley Mitchell</i>		Printed Name Shirley A. Mitchell		Title Regulatory Analyst	Date 01/26/2008
E-mail Address shirley.mitchell@elpaso.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton Surface'
T. Blinbry	T. Gr. Wash	T. Morrison	T. Vermejo 1,258'
T. Tubb	T. Delaware Sand	T. Todilto	T. Trinidad 1,583'
T. Drinkard	T. Bone Springs	T. Entrada	T. Niobrara A 3,454'
T. Abo	T.	T. Wingate	T. Niobrara B 4,499'
T. Wolfcamp	T.	T. Chinle	T. Niobrara C 4,765'
T. Penn	T.	T. Permian	T. Fort Hayes 4,985'
T. Cisco (Bough C)	T.	T. Penn "A"	T. Carlile 5,014'
			T. Bridge Creek 5,230'
			T. Hartland Shale 5,268'

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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