Submit 3 Copies To Appropriate District Office	State of New Mexi		Form C-103					
District I	Energy, Minerals and Natural	Resources	June 19, 2008					
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.					
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION D	IVISION 30-019-2						
District III	1220 South St. Franci	J. Illuica	ate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410			TATE FEE					
District IV	Santa Fe, NM 8751	6. State	Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505	- · ·							
	ES AND REPORTS ON WELLS	7. Lease	Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOS.	BACK TO A CB							
DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPERTY OF THE P	SUCH							
PROPOSALS.) 1. Type of Well: Oil Well	8. Well	Number 1						
2. Name of Operator	9 OGR	ID Number						
Cuervo Exploration, LLC		36148	TO Number					
3. Address of Operator			10. Pool name or Wildcat					
PO Box 97508, Wichita Falls, Texas	76307		Wildcat					
4. Well Location								
· · · · · · · · · · · · · · · · · · ·	820 feet from the North line and							
Section 7	Township 10N	Range 24E NMPM	County Guadalupe					
The state of the s	11. Elevation (Show whether DR, R	KB, RT, GR, etc.)						
	4612 GL 4629 KB		Let U.S. and A. C. and A. And A. C.					
12. Check A	ppropriate Box to Indicate Nat	ure of Notice, Report o	r Other Data					
		_						
NOTICE OF IN	l l		NT REPORT OF:					
PERFORM REMEDIAL WORK 🗌	PERFORM REMEDIAL WORK 🗌 PLUG AND ABANDON 🔲 REMEDIAL WORK 🔲 ALTERING CASING							
TEMPORARILY ABANDON 🔲	TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🗌 P AND A							
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB						
DOWNHOLE COMMINGLE								
OTHER:		OTHER:						
			inent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion								
or recompletion.								
11/18/08 Plugging operations v	//NMOCD supervisor Ed Martin on	location						
	1 @ 6022' w/20 sx CL.C w/2% cc. To							
	@ 3239' w/10 sx CL.C w/2% cc	ugged (6) 2072						
	@ 1003' w/10 sc CL.C w/2% cc							
	@ 550' w/58 sx CL.C w/2% cc. Cir	rc hole w/1 bbl to pit.						
,		•						
11/19/08 – Robert Evetts met wit	h Ed Martin to discuss closure metho	ods for reserve pit.						
	d. Please find detailed description of							
attached. Also, find	Gandy-Marly receipt of disposal mat	erial; and reserve pit closur	e diagram.					
00/04/00 FIM 4' '								
02/04/09 – Ed Martin inspects a	nd approves final pit closure.							
Spud Date:	Rig Release Date							
Spud Date.	Rig Release Date	•						
T1 1 (C d d d C d		C 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	· C					
I hereby certify that the information a	bove is true and complete to the best	of my knowledge and belie	:I.					
1/5	1 1							
SIGNATURE	TITLE Petroleu	m Engineer	DATE 02/13/2009					
SIGNATURE JOHN	THEE Tended	III Engineer	DATE					
Type or print name Ben H . Ralston	E-mail address:	bralston@gunnoil.com	PHONE:40-723-5585					
For State Use Only								
- Una	n/=l. Diet	'DIAT CHAPANAA	1 73					
APPROVED BY:	Jarton TITLE UID	MINI GULEKAIGE	R DATE 2/19/09					
Conditions of Approval (if any):	,		, - ,					

Robert M Evetts, P.E.

Consulting Engineering, Design and Construction Management P. O. Box 1124
Tucumcari, New Mexico 88401
(575) 461-1125 Ph/FAX (575) 815-9051 Cell rmevetts@plateautel.net

February 4, 2009

Mr. Ben Ralston Cuervo Exploration LLC P. O. Box 95708 Wichita Falls, Texas 76307

Subject: CB-1 Reserve Pit Closure - Final Report

Dear Mr. Ralson:

I was notified by Dwayne Landrith on November 18, 2008, that as of 6PM that date, the CB-1 Borehole was now plugged. On November 19, 2008, I met with Mr. Ed Martin, District Supervisor for the NM Oil Conservation Department on the CB-1 Well Location North of Cuervo, NM. The purpose of this meeting was to discuss the closure and methods of closure for the CB-1 Reserve Pit. Mr. Martin assisted me in taking five samples of the pit contents which were sent to the TraceAnalysis, Inc. Testing Lab in Lubbock, TX for analysis. The results of those tests were instrumental in determining whether the pit contents would need to be hauled to an approved land farm and disposal well near Tatum, NM or if the pit could be reclaimed in-place on the location.

The results of the tests (a copy of the test summary is attached to this report) were received back on December 4, 2008. This report was forwarded to Mr. Martin and he issued a email approval to close and reclaim the pit in-place.

An estimate of the construction costs related to the pit closure was submitted to Cuervo Exploration, LLC at the end of December, 2008, and notice to proceed with closure was given by you in early January, 2009. Mobilization of equipment and construction work on the pit closure began on January 8, 2009. Material for backfill required screening to remove the large oversize rock material which was not desirable for backfill above the old liner or immediately above the new cap liner which was to be installed. Backfill material was mixed with the drilling fluids and cuttings in the pit at an approximate ratio of 3 parts backfill to 1 part pit contents until the pit was stabilized and fluid flow was stopped. Mr. Martin observed the operations on January 9, 2009.

We determined on site that all of the drilling fluids in the pit could not be absorbed by the backfill material and after a discussion with Mr. Martin, approximately 100 barrels of this liquid was pumped out of the pit by Pacheco Construction and Trucking via a 130 barrel capacity vacuum truck. The liquid was removed from the pit at 10:00AM on January 12, 2009, and was then transported to the Gandy-Marley, Inc.(575) 347-0434 disposal site between Roswell and Tatum, NM. A Copy of the Testing Report from TraceAnalysis, Inc. was attached to the Bill of Lading (see Bill of Lading and Gandy-Marley, Inc. receipt No. 31277 attached to this report).

A new 20 mil, 140 ft. x 150 ft. HDPE Cap Liner was received from Inland Tarp and Cover, Moses Lake, WA, on January 13, 2009 and delivered to the location on January 15, 2009. The backfilled pit was ready for the Cap Liner on January 23, 2009, and the liner was set. Mr. Martin was on the location and observed this operation. Screened backfill material was then placed on top of the new liner to a depth of approximately 4 ft. After the desired back fill depth was reached, the screened oversized rock material was placed around the North, East and South sides of the backfilled pit to form a rock rip rap, protecting the backfilled area and minimizing the possible effects of wind, rain and surface run off. Large rocks were placed on top of the finished backfilled pit in an irregular pattern to reduce erosion of that surface from the prevailing SW to NE winds. The balance of remaining disturbed areas on or near the location were dressed up with material available on-site and restored to the approximate original contours where possible. The pit area location area is ready for seeding at a future date to be established.

Reclamation of the CB-1 Pit was completed at 4:30 PM on February 3, 2009. A permanent pit marker was placed at each of the four corners of the reclaimed pit and distances between markers were taken. The pit was also located relative to the plugged borehole, both by field measurements and field GPS readings. A Reserve Pit Closure Diagram was prepared by me and is also attached as a part of this report. Mr. Ed Martin was notified of completion yesterday and has scheduled a final pit inspection today, February 4, 2009. Results of his inspection should be forth coming within the next few days.

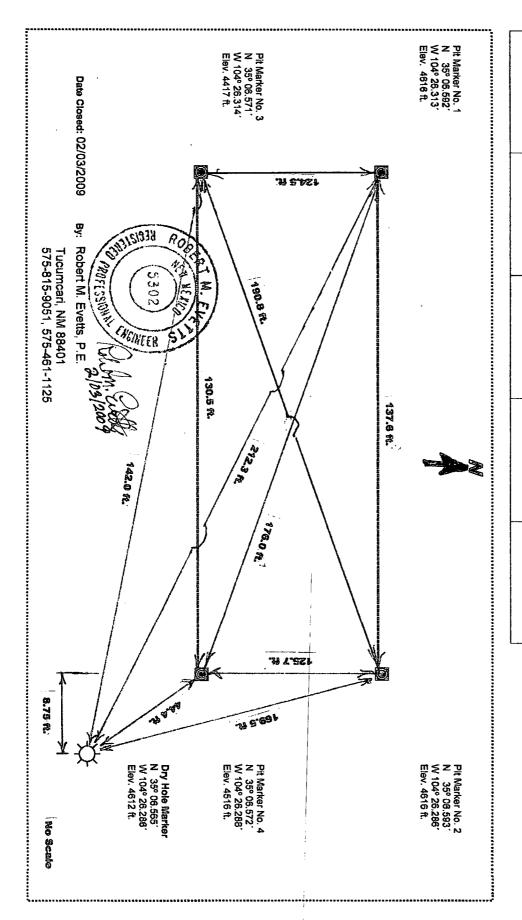
It has been a pleasure working with you, Cuervo Exploration, LLC and Gunn Oil Company, on the closure of this pit. If you have any questions or need addition information, please let me know.

Sincerely,

Robert M. Evetts, P.E.

Attachments

Well No.	Cuervo Exploration, LLC P. Q. Box 95708 Wichita Falls, TX 76307	Operator Name and Address	
UL or Lot No. 譯	pration, LLC x 95708 s, TX 76307	and Address	
Section 7	236148	OGRID Number	RESEA
Township 10N	30-019-20133	API Number	reserve pit closure diagram
Range 24E	39463	Property Code	IAGRAM
	೧	Property Name	



BATE January 12, 2009	PRO. KO	000	•						
E/A MD.	PAGE ONE			CORSIGNEE NAME AND ADDRESS					
	I POSLEN TO.			- Marl	ey Ind	·			
SMPPHER WALLE Cuervo Exploration, L.L.C.			P. 0. Box 1658						
P. 0. Box 975	80		Disposal Site - Tatum Highway						
Wishits Follo	STATE C V C	1 1	ROSWEJI NM 88202						
Wichita Falls ORESIN CITY (IF DIFFERENT THAN ABOVE)	STATE	ZEP CODE	PHONE NO.	111		NM	1_	00202	
Cuervo NM 88417 575-626-7045 575-626-6513						513			
Robert M. Evetts, P.E.			CUSTOMER NO. STORE NO. DEPT.				त.		
ADDRESS P. O. Box 1124			TEATLER LOADED 10:00 1/12/2009 ME						
3402 Tiffany Roa	d							/	
Tucumcari	STATE ZIP CODE SPECIAL PRISTRUCTIONS								
Robert Evetts			TRA	ILER	#4	424 F	TP		
COD FEE PREPAID [COLLECT] COD AMT \$			CUSTOMER CHECK OK FOR COD AMOUNT? YES NO						
NO. SHENG KIND OF HIM DESCRI	PTION OF ARTIC	LES, SPECIAL MARKS, AND EXCEPTIONS		NOAFC ITEM NO	CLASS	SUBL TO CORR.	RATE	CHARGES CARRIER USE ONLY	
CB-1 Well Sec7, Twn	Loca	from drilling p tion, NM API # R24E, Guadalupe	30-019 Count						
	Operator: Cuervo Exploration, LLC. Non-Haz. Material, salts and chlorides in								
	Solution, to be disposed of by Pandy-Marley, Inc.								
	at their approved disposal site near mile marker 196 on the Tatum Highway between Roswell, NM and								
Tatum, NM	L. Car	rrier is Pachec	o Truc	king. In	nel				
Tucumcari TraceAnal	, NM. ysis,	(Attached is T Inc. for Pit C	esting ontent	Report	from				
Hazardous materials Emergency convact number:			CHECK SON	f Charces ad	e Prepard	CHE	ALCES &		
NOTE (1) When the rate is dependent on volus, chippers declared value of the property as follows: "The agreed or declared value of the property is hereby speci	=		NOTE (3) Commo packaged as to en	differ requiring spec sure easily transported to be delivered to	al or additional co on with codinary c	uro or attention in ero. Soo Soc. 2(e)	handing or str of NMFC itum	ering must be so merhed and 360. , the consigner shall sign the	
NOTE (2) Liability Limitation for I may be applicable. See 49 U.S.C. §	loss or da	amage on this shipment		n: Deline to make deliver					
RECEIVED, subject to individually determined rates or write and are available to the shipper, on request.	n contracts that I	have been egreed upon in writing between t	no cambe and ship	rar, il appliceble, con					
The property densitived above is in apparent good enter, once unknown), marked, consigned, and destined, as indicated above to this contract as meaning any parent or corporation in possession place of delivery of said destination, if on its route, otherwise	ation end center (of the property of to deliver to and	(the word coming being understood throughout nate the contract) egrees to early to its usual ther contract on the route to said destination.	perty of any time in conditions not prohi- becaby enreed to be	descript in all or any c black by line, whather p the observed correct	d cald property, the sinted or written, he	t overy service to be rein contained, inclu	o performed her ding the condition	exis to desilention and as to each aunder shall be suitied to all the one shick person shed eat no exc on shick person the desired and	
I hearby declare that the contents of this consignment are full applicable international and national governmental regulation SHIPPER COMPANY MALIE	y and accurately	described above by proper shipping name an	o ero classified, par		slad/ptacerded en	T		Y	
a 🗸	LLC	Pacheco Truc	king.	INC 01-	-12-09	1	Freight Co	O Shipper *** Driver unled by:	
SHOPPER SIGNATURE	Answer and a state of the	PER	BU	H/U REC		☐ Shipper ☐ Driver: loose pie		☐ Driver: pallets said to contain ☐ Driver: pallets containing	
OF LADING AND DETACH AND RETAIN. THUS EMPFING ORDER	WAR	k at in any column b	or hazar	Dous Mati	RIALS			THWENT PICKOPE	