

Submit 3 Copies to Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-019-20138
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name Singleton Properties LLC
8. Well Number Latigo Ranch 3-3
9. OGRID Number 250036
10. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

SWEPI LP

3. Address of Operator

P.O. Box 576, Houston, TX 77001

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4. Well Location

Unit Letter N 1177+/- feet from the South line and 1666+/- feet from the West line
Section 3 Township 10N Range 23E NMPM County Guadalupe

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4640.8+/- graded

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Installed 1495 feet of 40.5 lbs./foot - 10.75-inch, K-55 STC casing. Float shoe set at 1495 feet. Float collar set at 1446 feet.

Mixed and pumped 425 sacks of lead cement; class "C" blended cement (225 bbls @ 11.5 lbs. per gallon (ppg)) with 5.0% by wt. expanding agent + 3.0% by wt. accelerator + 2.5% by wt. extender + 0.6% by wt. anti-foamer + 3 lbs./sack extender + 0.25 lbs./sack lost circulation material (LCM).

Mixed and pumped 365 sacks of tail cement; class "C" blended cement (113 bbls. @ 13.5 ppg) with 4.0% by wt. extender.

Returned 100+ bbls. cement back to surface.

Pressure tested casing to 1500 psi for 30 minutes.

Field data are available on rig for verification.

Spud Date:

April 9, 2009

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michael L. Bergstrom TITLE: Regulatory Coordinator DATE: 4/17/2009

Type or print name: Michael L. Bergstrom E-mail address: michael.bergstrom@shell.com PHONE: 303-222-6347

For State Use Only

APPROVED BY: Ed Martin TITLE: **DISTRICT SUPERVISOR** DATE: 4/22/09

Conditions of Approval (if any):



Shell Exploration & Production

State of New Mexico
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division-District 4
1220 South St. Francis Drive
Sante Fe, New Mexico 87505
Attn.: Ed Martin, District Supervisor

Shell Exploration & Production Co.

Regulatory Affairs-EP Americas
4582 S. Ulster Street Parkway
Suite 1400
Denver, Colorado 80237

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April 17, 2009

Subject: Casing/Cement Report
Shell Exploration & Production Co., Latigo Ranch 3-3 (API No. 30-019-20138)
Guadalupe County, New Mexico

Dear Mr. Martin:

Shell Exploration & Production Company, dba SWEPI LP (Shell) is submitting the casing/cement report for installation of the surface casing string for the subject well to New Mexico Oil Conservation Division-District 4 (OCD) for your review and record keeping. Shell requests that OCD hold any information regarding this well confidential for the period designated under NMOCD rules. All documents submitted are clearly marked as "confidential".

If you have any questions or require any additional information regarding these reports, please contact me at (303) 222-6347, or David Janney at Kleinfelder in Albuquerque at (505) 344-7373.

Regards,

Michael L. Bergstrom
Regulatory Coordinator
Shell Exploration & Production Company

Attachments: Form C-103

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2009 APR 21 PM 1 16