

Submit 5 Copies to Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-019-20135 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. NA |
| 7. Lease Name or Unit Agreement Name Hage and Webb Land and Cattle, Inc. |
| 8. Well Number Webb 3-23 |
| 9. OGRID Number 250036 |
| 10. Pool name or Wildcat Wildcat |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

SWEPI LP

3. Address of Operator

P.O. Box 576 Houston, TX

4. Well Location

Unit Letter **K** **1654** +/- feet from the **South** line and **1646** +/- feet from the **West** line
Section **23** Township **11 N** Range **23 E** NMPM County **Guadalupe**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4553.6 +/- graded

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SWEPI LP has finished about 70 percent (%) of the perforation and hydraulic fracturing proposed for the producing zone. Some individual producing intervals have been flow tested. Mechanical equipment problems occurred downhole and further completions work and flow testing was suspended, pending evaluation of results for work completed to-date and possible development of new completions and flow testing plan.

SWEPI LP proposes to continue to perform completions work and flow testing, per the approved APD, sometime after June 1, 2009, in conjunction with other completions and flow testing work.

CONFIDENTIAL

Spud Date:

June 26, 2008

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michael L. Bergstrom TITLE: Regulatory Coordinator DATE: April 17, 2009

Type or print name: Michael L. Bergstrom E-mail address: michael.bergstrom@shell.com PHONE: (303) 222-6347

For State Use Only

APPROVED BY: Ed Martha TITLE: **DISTRICT SUPERVISOR** DATE: 4/22/09

Conditions of Approval (if any):

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS



Shell Exploration & Production

State of New Mexico
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division-District 4
1220 South St. Francis Drive
Sante Fe, New Mexico 87505
Attn.: Ed Martin, District Supervisor

Shell Exploration & Production Co.

Regulatory Affairs-EP Americas
4582 S. Ulster Street Parkway
Suite 1400
Denver, Colorado 80237

April 17, 2009

CONFIDENTIAL

Subject: Notice of Intention to Change Plans
Shell Exploration & Production Co., Webb 3-23 (API No. 30-019-20135)
Guadalupe County, New Mexico

Dear Mr. Martin:

Shell Exploration & Production Company, dba SWEPI LP (Shell) is submitting our Notice of Intention (Form C-103) to change plans for the subject well to New Mexico Oil Conservation Division-District 4 (OCD) for your review and approval. Shell has performed some of the completions work and flow testing for this well, as specified in the approved APD, but has not finished completions work and flow testing on this well. Shell anticipates continuing completion and testing activities for this well, sometime after June 1, 2009.

Shell requests that OCD hold any information regarding this well confidential for the period designated under NMOCD rules. All documents submitted are clearly marked as "confidential".

If you have any questions or require any additional information regarding these reports, please contact me at (303) 222-6347, or David Janney at Kleinfelder in Albuquerque at (505) 344-7373.

Regards,

Michael L. Bergstrom
Regulatory Coordinator
Shell Exploration & Production Company

Attachments: Form C-103

RECEIVED
2009 APR 21 PM 1 17