

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grant Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-059-20522
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2433
8. Well Number 231
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2433
2. Name of Operator OXY USA Inc.	8. Well Number 231
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294	9. OGRID Number 16696
4. Well Location Unit Letter <u>F</u> : <u>1709</u> feet from the <u>N</u> line and <u>1700</u> feet from the <u>W</u> line Section <u>23</u> Township <u>24N</u> Range <u>33E</u> NMPM County <u>Union</u>	10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5218.2' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kimberly Long TITLE Sr. Regulatory Analyst DATE 04/27/09
E-mail address: Kimberly_Long@oxy.com
Type or print name Kimberly Long Telephone No. 713-215-7643

For State Use Only

APPROVED BY Ed Martin TITLE DISTRICT SUPERVISOR DATE 4/29/09
Conditions of Approval, if any:

Page 2 (C-103 Attachment)

SPUD 08/08/08

DRILL 12 1/4" HOLE TO 818'

RIH W/ 8 5/8" 24#J55 CSG & SET @ 808'

CEMENT W/ 400 SX PP IFC CEMENT YIELD 1.36 @ 14.8 PPG; CIRCULATE 145 SX TO SURFACE; WOC

DRILL 7 7/8" HOLE TO 2962'

RIH W/ 5 1/2" 5.3#FG 15.5# J55 CSG & SET @ 2952'

CEMENT W/ 200 SX PP W 2% CACL2 @ 11.1 PPG YIELD 3.27; FOLLOWED BY 150 SX PP W 3% CACL2 @ 13.2 PPG 1.86 YIELD; CIRCULATE 93 SX TO SURFACE; WOC

RELEASE RIG 08/15/08