

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> July 17, 2008	
		1. WELL API NO. 30-021-20447		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Mitchell <b>property code133</b>  6. Well Number:  351G	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Hess Corporation				9. OGRID 495	
10. Address of Operator  P.O. Box 840 Seminole, Texas 79360				11. Pool name or Wildcat  West Bravo Dome CO2 Gas	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	G	35	19N	29E	G
BH:					
13. Date Spudded 07/16/2007	14. Date T.D. Reached 07/19/2007	15. Date Rig Released 07/20/2007	16. Date Completed (Ready to Produce) 10/14/2008		17. Elevations (DF and RKB, RT, GR, etc.) 4550' GR
18. Total Measured Depth of Well 2225'		19. Plug Back Measured Depth	20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Gamma Ray
22. Producing Interval(s), of this completion - Top, Bottom, Name 2024' - 2064' KB ft. West Bravo Dome CO2 Gas					
<b>CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#	765'	12.25	375 sks C PremPlus	
4.5	12.75# fiberglass	2192'	7.875	450 sks Midcom-2P	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
26. Perforation record (interval, size, and number) 2024' - 2064' w/HSD 3.375" 4 spf (160 holes) 0.49 EHD TTP			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 2024' - 2064'      21,862 lbs/ Braddy 12/20 brown sand		
<b>PRODUCTION</b>					
Date First Production 04/12/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing		Well Status (Prod. or Shut-in) prod	
Date of Test 04/13/2009	Hours Tested 24	Choke Size 1.25	Prod'n For Test Period	Oil - Bbl 0.00	Gas - MCF 1032
Flow Tubing Press 0.00	Casing Pressure 140	Calculated 24-Hour Rate	Oil - Bbl 0.00	Gas - MCF 1032	Water - Bbl 0.00
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD			30. Test Witnessed By DANNY HOLCOMB		
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <b>Rita C. Smith</b>		Printed Name <b>Rita C. Smith</b> Title <b>Engineering Technician</b> Date <b>12/02/2008</b>			
E-mail Address <b>rsmith@hess.com</b>		04/22/2009			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. San Andres 1216
T. Tubb	T. Delaware Sand	T. Morrison	T. Glorieta 1478
T. Drinkard	T. Bone Springs	T. Todilto	T. Tubb 1986
T. Abo	T.	T. Entrada	T. Granite Wash 2129
T. Wolfcamp	T.	T. Wingate	T. Granite 2163
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology