

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20435
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WBDU
8. Well Number 051G
9. OGRID Number 495
10. Pool name or Wildcat West Bravo Dome CO2 Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5418 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ CO2 Supply Well

2. Name of Operator
Hess Corporation

3. Address of Operator
P.O. Box 840, Seminole, Texas 79360

4. Well Location

Unit Letter G: 2100 feet from the North line and 2100 feet from the East line

Section 5 Township 18N Range 29E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5418 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion (Perf & Frac) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached detailed completion summary.

Spud Date:

08/07/2007

Rig Release Date:

08/11/2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rita C. Smith Digitally signed by Rita C. Smith
DN: cn=Rita C. Smith, o=Hess Corp.,
ou=Engineering, email=rsmith@hess.com,
c=US
Date: 2009.04.22 10:38:51 -05'00' TITLE Engineering Technician DATE 11/20/2008

Type or print name Rita C. Smith E-mail address: rsmith@hess.com PHONE: (432) 758-6726

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 5/11/09 Conditions of Approval (if any):

8/29

MIRU Key Pressure Truck, JSA, CPC 0 psi. Well Unperfed. Pump 6% KCL down Tbg to Pressure Test Prior to Frac. Pressure up to 500 psi on FG csg, OK. Pressure up to 1000 psi on FG csg, OK. Pressure up to 1500 psi on FG csg, OK. Pressure up to 2000 psi on FG csg, held 20 mins, OK. Release Pressure. SI Well. RDMO Key Pressure Truck.

8/29 MIRU correlate Logs to Gamma. Perf 2862-2892 KB ft w/ HSD 3.375" HyperJet 3406, 4spf, 120 phasing, 0.49 EHD 15" TTP. RD MO **9/23** MI RU, Job Start 17:35:38, Pumping Time 28.48 mins, Total Time 36.98. Base Fluid 7% KCl Frac Water Guar (45cp). Stages 1. 10% HCl. 2. Breakdown 0.3% CO₂. 3. Pad Stage open Fracture w/ 65.1% CO₂. 4. 2ppg Premium Brown 12/20 w/ 58.7% CO₂. 5. 4ppg Premium Brown 12/20 w/ 50.5% CO₂. 6. 6ppg Premium Brown 12/20 w/ 42.3% CO₂. 7. 8ppg Premium Brown 12/20 w/ 35.4% CO₂. 8. Flush 1.5-2 bbl above top perf, w/ 29.2% CO₂. ISIP 900 psi. Max Treating Pressure 2213 psi, Average Treating Pressure 1651 psi, Max Well Head Rate 36.3 bpm. Slurry Volume 304.12 bbls, CO₂ Mass 37.9 Tons, and 42,940 lbs Sand Pumped over the Duration of the Frac. Proppant in Wellbore 8,37 lbs with 42,103 lbs in formation. Load to Recover 257.5 bbls. Shut down. Opened valve on Flowback tee and began immediate flowback in to pit. Shut in after 15 mins. RD MO. Continue Flowback. Flowed 9/23 19:15 460 psi (1/2"choke). 9/24 01:20 340 psi Strong Flow Gas and Sand, 8:10 340 psi Strong Flow Gas Slight Sand, 17:30 360 psi Dry Gas Slight Sand, 19:45 Change Choke to 3/4". 9/25 08:15 360 psi Strong Dry Gas Slight Sand, 16:30 390 psi, 20:30 400 psi Strong Dry Gas Flow. End Flow 9/26 8:45 380 psi Strong Flow Dry Gas, 60.5 hrs total, Recovered 60 BLW. **10/6** MI RU Slick Line, Tagged Fill at 2904.3 KBft (6ft kb), Sand 12.3 ft Beneath the Bottom Perf, RD MO