

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20448
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WBUD
8. Well Number 041X
9. OGRID Number 495
10. Pool name or Wildcat West Bravo Dome CO2 Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5418 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> CO2 Supply Well	
2. Name of Operator Hess Corporation	
3. Address of Operator P.O. Box 840, Seminole, Texas 79360	
4. Well Location Unit Letter __G__: __1940__ feet from the __North__ line and __1650__ feet from the __East__ line Section 4 Township 18N Range 29E NMPM County Harding	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5418 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion (Perf & Frac) <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached detailed summary.

Spud Date:

08/25/2007

Rig Release Date:

10/06/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rita C. Smith Digitally signed by Rita C. Smith
DN: cn=Rita C. Smith, o=Hess
Corp, ou=Engineering,
email=rsmith@hess.com, c=US
Date: 2009.05.15 15:09:52 -05'00' TITLE Engineering Technician DATE 05/15/09

Type or print name Rita C. Smith E-mail address: rsmith@hess.com PHONE: (432) 758-6726

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT SUPERVISOR DATE 5/21/09
Conditions of Approval (if any):

WBDU 1829 041X API# 30-021-20448 C103 Completion summary

8/28

MI RU. Hot Shot came in with Source. Put Source in tool and Started Gamma/Neutron Case Hole Log. Logged TD to Surface. RD MO

8/29

MIRU Key Pressure Truck, JSA, CPC 0 psi. Well Unperfed. Pump 6% KCL down Tbg to Pressure Test Prior to Frac. Pressure up to 1000 psi on FG csg, Leak in Wellhead Below Ground. SI Well. RDMO Key Pressure Truck. Dig out Wellhead, MIRU Key Pressure Truck, Pressure up to 1000 psi small leak between Chrome Sub and Top of Donut. RDMO Pressure Truck, SI Well, Waiting on Wellhead Parts.

9/11

MI RU Correlate Logs to Gamma. Perf 2850-2880 KB ft w/ HSD 3.375" HyperJet 3406, 4spf, 120 phasing, 0.49 EHD 15" TTP. RD MO

9/24

MI RU. Job Start 11:44:14, Pumping Time 28.31 mins, Total Time 52.89. Base Fluid 7% KCl Frac Water Guar (45cp). Stages 1. 10% HCl. 2. Breakdown 2.4% CO₂. 3. Pad Stage open Fracture w/ 65.1% CO₂. 4. 2ppg Premium Brown 12/20 w/ 60.4% CO₂. 5. 4ppg Premium Brown 12/20 w/ 53.0% CO₂. 6. 6ppg Premium Brown 12/20 w/ 43.4% CO₂. 7. 8ppg Premium Brown 12/20 w/ 33.3% CO₂. 8. Flush 1.5-2 bbl above top perf, w/ 31.0% CO₂. ISIP 1024 psi. Max Treating Pressure 2162 psi, Average Treating Pressure 1924 psi, Max Well Head Rate 38.6 bpm. Slurry Volume 300.00 bbls, CO₂ Mass 39.4 Tons, and 42,580 lbs Sand Pumped over the Duration of the Frac. Proppant in Wellbore 1,900 lbs with 40,680 lbs in formation. Load to Recover 253.95 bbls. . Shut down. Opened valve on Flowback tee 500psi and began immediate flowback in to pit. 400 psi and Shut in after 20 mins. RD MO. Continue Flowback Flowed 9/24 14:15 400 psi (1/2"choke). 9/25 15:30 Change Choke to 3/4", 16:45 480 psi Strong Flow Gas and SandEnd Flow 9/27 14:15 460 psi Strong Flow Dry Gas, 72 hrs total, Recovered 95 BLW.

10/6

MI RU Slick Line, Tagged Fill at 2894.1 KBft (6ft kb), Sand 14.1 ft Beneath the Bottom Perf, RD MO