

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20437
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WBDU
8. Well Number 161G
9. OGRID Number 495
10. Pool name or Wildcat West Bravo Dome CO2 Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ CO2 Supply Well

2. Name of Operator
Hess Corporation

3. Address of Operator
P.O. Box 840, Seminole, Texas 79360

4. Well Location

Unit Letter G: 1900 feet from the North line and 1700 feet from the East line

Section 16 Township 18N Range 29E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5427 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion (Perf & Frac) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached detailed completion summary.

Spud Date:

07/27/2007

Rig Release Date:

08/01/2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Engineering Technician DATE 05/14/2009

Type or print name Rita C. Smith E-mail address: rsmith@hess.com PHONE: (432) 758-6726

For State Use Only

APPROVED BY: *Ed Martin* TITLE DISTRICT SUPERVISOR DATE 5/21/09

Conditions of Approval (if any):

WBDGU 1829 161G API # 30-021-20437 Completion Summary C103

8/29

MIRU Key Pressure Truck, JSA, CPC 0 psi. Well Unperfed. Pump 6% KCL down Tbg to Pressure Test Prior to Frac. Pressure up to 500 psi on FG csg, OK. Pressure up to 1000 psi on FG csg, OK. Pressure up to 1500 psi on FG csg, OK. Pressure up to 2000 psi on FG csg, held 20 mins, OK. Release Pressure. SI Well. RDMO Key Pressure Truck.

8/30

MI RU Correlate Logs to Gamma. Perf 2907-2957' KB ft w/ HSD 3.375" HyperJet 3406, 4spf, 120 phasing, 0.49 EHD 15" TTP. RD MO **9/23** MI RU. Job Start 10:33:37, Pumping Time 25.93 mins, Total Time 44.48. Base Fluid 7% KCl Frac Water Guar (45cp). Stages 1. 10% HCl to Break Down Perfs. 2. Breakdown 0.6% CO₂. 3. Pad Stage open Fracture w/ 66.4% CO₂. 4. 2ppg Premium Brown 12/20 w/ 57.2% CO₂. 5. 4ppg Premium Brown 12/20 w/ 59.0% CO₂. 6. 6ppg Premium Brown 12/20 w/ 36.5% CO₂. 7. 8ppg Premium Brown 12/20 w/ 35.2% CO₂. 8. Flush 1.5-2 bbl above top perf, w/ 30.6% CO₂. ISIP 1024 psi Max Treating Pressure 2213 psi, Average Treating Pressure 2013 psi, Max Well Head Rate 35.0 bpm. Slurry Volume 283.83 bbls, CO₂ Mass 40.9 Tons, and 45,640 lbs Sand Pumped over the Duration of the Frac. Proppant in Wellbore 1,700 lbs with 43,940 lbs in formation. Load to Recover 240.19 bbls. Shut down. Opened valve on Flowback tee and began immediate flowback in to pit. Shut in after 20 mins. RD MO. Continue Flowback Flowed 9/23 12:15 500 psi (1/2"choke). 9/24 12:30 500 psi Strong Flow Dry Gas Change Choke to 3/4". End Flow 9/26 7:15 400 psi Strong Flow Dry Gas, 67.0 hrs total, Recovered 80 BLW.

10/6

MI RU Slick Line, Tagged Fill at 2964.0 KBft (6ft kb), Sand 7.0 ft Beneath the Bottom Perf, RD MO