

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20434

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No. 120

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

9. Pool name or Wildcat

4. Well Location

Unit Letter A : 970 feet from the North line and 1069 feet from the East line

Section 76 Township 31N Range 21E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8025' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: AMENDED COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

08/07/03 HES ran cement bond log. Cement Top estimated at surface.

08/21/03 HES perf'd 1st stage: 2071' - 2073' 2078' - 2080' 2085' - 2087' 2088' - 2090' 2098' - 2100' 3 SPF 25 Holes

HES frac'd 1st stage: Pumped fracture treatment with 9,080 lbs of 20/40 Ottawa/TLC sand at 17.6 bpm, ATP 2,813 psi, Final ISIP 149 psi.

HES perf'd 2nd stage: 2013' - 2015' 3 SPF 5 Holes

HES frac'd 2nd stage: Pumped fracture treatment with 20,040 lbs of 20/40 Ottawa/TLC sand at 8.8 bpm, ATP 3,681 psi, Final ISIP 1,851 psi.

(Stages 3 - 8 will be completed at a later date.)

HES perf'd 3rd stage: 1918' - 1920' 3 SPF 5 Holes

12/04/03 HES frac'd 3rd stage: Pumped fracture treatment with 10,930 lbs of 20/40 Ottawa sand at 8. bpm, ATP 2,967 psi

HES perf'd 4th stage: 1789' - 1791' 3 SPF 5 Holes

HES frac'd 4th stage: Pumped fracture treatment with 11,140 lbs of 20/40 Ottawa sand at 8.3 bpm, ATP 2,553 psi.

HES perf'd 5th stage: 1423' - 1425' 3 SPF 5 Holes

HES frac'd 5th stage: Pumped fracture treatment with 30,770 lbs of 20/40 Ottawa sand at 11.6 bpm, ATP 3,884 psi.

HES perf'd 6th stage: 1390' - 1392' 1395' - 1397' 10 Holes

HES frac'd 6th stage: Pumped fracture treatment with 50,880 lbs of 20/40 Ottawa sand at 10.7 bpm, ATP 4,107 psi.

HES perf'd 7th stage: 1334' - 1338' 3 SPF 10 Holes

HES frac'd 7th stage: Pumped fracture treatment with 40,810 lbs of 20/40 Ottawa sand at 12.9 bpm, ATP 3,992 psi.

HES perf'd 8th stage: 1104' - 1107' 3 SPF 7 Holes

HES frac'd 8th stage: Pumped fracture treatment with 7,550 lbs of 20/40 Ottawa sand at 10.1 bpm, ATP 4,355 psi.

12/08/03 Re-installed rods, tubing, and pump. Well is ready to be placed back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Senior Specialist DATE 12-10-03

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 12/20/03

Conditions of approval, if any: