

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-007-20130

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VPR A

8. Well Number 17

9. OGRID Number 180514

10. Pool name or Wildcat

Stubblefield Canyon - Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **COALBED METHANE**

2. Name of Operator

EL PASO E & P COMPANY, L.P.

3. Address of Operator

PO BOX 190 RATON, NM 87740

4. Well Location

Unit Letter **H** : **1427** feet from the **North** line and **930** feet from the **East** line
Section **30** Township **32N** Range **20E** **NMPM** **COLFAX** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

8,063' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: **RE-COMPLETION - RATON COALS** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/25/09 MIRU Animas Rig. LD Production tubing. Bit and scraper to PBTD 2383'.

03/26/09 RIH and isolate perforations @ 2216'- 71', 2216'- 18', 2209'- 11', 2191'- 95', 2078'- 83', 2047'- 51'

Pump 15% NEFE acid over perfs. Pump PEP-3 treatment over isolated perfs, soak for 30 min. Swab

04/15/09 RIH Wireline Set plug at 2030' Perforate 1st stage - 1797'- 1800', 1782'- 1789' 24 holes

Pump 7.5% HCL acid, 21# linear gel, 185,000 scf N2, 70% N2 foam, and 34,770 lbs 16/30 sand. Set plug @ 1760'.

Perforate Stage 2 - 1379'- 1382', 1346'- 1349' 28 holes Pump 7.5% HCL acid, 21# linear gel, 400,000 scf N2, 70% foam with 28,487 lbs 16/30 sand. Set plug at 1310'. Perforate Stage 3 - 992'- 996', 976'- 979', 912'- 916' 44 Holes Pump 7.5% HCL acid, 21# linear gel, 103,000 scf N2 70% foam, and 30,355 lbs 16/30 sand. Set plug @ 900'.

Perforate 4th stage - 878'- 885' 28 Holes Pumped 7.5% HCL acid, 21# linear gel, 104,000 scf N2 70% foam, and 42,490 lbs16/30 sand. Set plug at 860' Perforated 5th stage - 820'- 824', 804'- 807', 789'- 792', 774'- 777' 52 Holes Pump 7.5% HCL acid,21# linear gel, 80,000 scf N2, 70% foam, and 19,409 lbs 16/30 sand. Set plug @ 765'. Perforate 6th stage - 746'- 754' 32 holes

Pump 7.5% HCL acid, 21# linear gel, 140,000 scf N2 70% foam, with 57,000 lbs 16/30 sand.

04/16/09 MIRU Maverick Coil Tubing Unit, clean out to 2383' PBTD.

04/23/09 RIH with 2 7/8" tubing, rods, pump and production equipment.

04/25/09 Put well back to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Regulatory Analyst DATE 05/18/2009Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com PHONE: 575 445-6785

For State Use Only

APPROVED BY: Ed Martin TITLE **DISTRICT SUPERVISOR** DATE 5/29/09

Conditions of Approval (if any):