Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Res	WELL API NO.
District II 1301 W. Grand Avc., Artesia, NM 88210	OIL CONSERVATION DIVI	SION 30-021-20429 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis D	STATE FEE STATE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	(CDC AND DEPOSITE ON WITH A	
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BAC	
DIFFERENT RESERVOIR. USE "APPLIPROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well	Gas Well Other CO2	8. Well Number 121F
2. Name of Operator Hess Corporation		9. OGRID Number 495
3. Address of Operator	e, TX 79360	10. Pool name or Wildcat
4. Well Location	, , , , , ,	West Bravo Dome CO2 Gas
	1760 feet from the North	ine and 2270 feet from the West line
Section 12	Township 18N Range	29E NMPM County Harding
	11. Elevation <i>(Show whether DR, RKB, A</i> 4594' GL	RT, GR, etc.)
Pit or Below-grade Tank Application C		vanisuuvustanaassa kun ja kantaa k
Pit type Lined Depth to Groundw		Distance from nearest suf@@ce water
Pit Liner Thickness: 12 mil	Below-Grade Tank: Volume 850	bbls; Construction Systhetial
12. Check A	Appropriate Box to Indicate Nature	of Notice, Report or Other Data
NOTICE OF IN	•	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		EDIAL WORK ☐ ALTERING CASING ☐ MENCE DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING		NG/CEMENT JOB [3]
OTHER:		R:perf and run liner
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
	I 2000' tbg and swabbed 2	22 bbls bak to tank.
TOH w/tbg and RDMO PU. MIRU wirline unit and perf'd well		
from 2090' to 2210' $\text{w}/\text{4}$ runs. RDMO wirline and produced well back to tank		
Run 1 Tagged flui	d at 1470' & Shot 2194	to 2210'
Run 2 Tagged flui		-2189' then shot 2164'-2170'
Run 3 Tagged fluid at 1660' & Shot 2110'-2115' then shot 2140'-2144'		
Run 4 Tagged flui	d at 1670' & Shot 2090'	to 2210'
I hereby certify that the information	aboyenisitrue sand complete to the best of m	y knowledge and belief. I further certify that any pit or below-
	Corp, ou=Engineering,	ral permit or an (attached) alternative OCD-approved plan .
SIGNATURE	email=rsmith@hess.com, c=US	ing Technician DATE 05/26/2009
Type or print name Rita C. Smith	E-mail address:	rsmith@hess.com Telephone N(432)758-6726
For State Use Only	nieti	RICT SUPERVISOR
APPROVED BY:	Jartin TITLE DIOII	DATE 5/29/09

APPROVED BY: Markin Conditions of Approval (if any):