

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-019-20138

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

NA

7. Lease Name or Unit Agreement Name

Singleton Properties LLC

8. Well Number

Latigo Ranch 3-3

9. OGRID Number

250036

10. Pool name or Wildcat

Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

SWEPI LP

3. Address of Operator

P.O. Box 576, Houston, TX 77001

4. Well Location

Unit Letter **N** **1177**+/- feet from the **South** line and **1666**+/- feet from the **West** line

Section **3** Township **10N** Range **23E** NMPM County **Guadalupe**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4640.8+/- graded

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Installed 367 joints of 13.5 lbs./ft. - 4.5-inch, P-110 LTC-M casing. Float shoe set at 14240 feet. Float collar set at 14239 feet.

Mixed and pumped 732 sacks (280 bbls.) lead cement; enhanced TXI cement + 20% by wt. extender + 4% by wt. extender + 0.8% by wt. fluid loss additive + 0.6% by wt. retarder + 0.5% by wt. anti-foamer + 0.2% by wt. dispersant at 12 pounds per gallon (ppg). Mixed and pumped 70 sacks (15 bbls.) tail cement; class "H" cement + 0.6% by wt. retarder + 0.2% by wt. fluid loss additive + 0.2% by wt. anti-foamer + 0.2% by wt. dispersant at 15.6 pounds per gallon.

Estimated top of cement ~ 5350 feet from surface (per differential calculations).

Pressure tested casing to 2680 psi.

Casing/cement and test data are available on rig for verification.

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Spud Date:

April 9, 2009

Rig Release Date:

June 16, 2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:

Michael L. Bergstrom

TITLE: Regulatory Coordinator

DATE: 6/18/2009

Type or print name: Michael L. Bergstrom

E-mail address: michael.bergstrom@shell.com

PHONE: 303-222-6347

For State Use Only

APPROVED BY:

Ed Martin

TITLE

DISTRICT SUPERVISOR

DATE 6/25/09

Conditions of Approval (if any):

2009 JUN 23 AM 9 09



Shell Exploration & Production

State of New Mexico
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division-District 4
1220 South St. Francis Drive
Sante Fe, New Mexico 87505
Attn.: Ed Martin, District Supervisor

Shell Exploration & Production Co.

Regulatory Affairs-EP Americas
4582 S. Ulster Street Parkway
Suite 1400
Denver, Colorado 80237

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June 18, 2009

Subject: Casing/Cement Report
Shell Exploration & Production Co., Latigo Ranch 3-3 (API No. 30-019-20138)
Guadalupe County, New Mexico

Dear Mr. Martin:

Shell Exploration & Production Company, dba SWEPI LP (Shell) is submitting the casing/cement report for installation of the production casing string for the subject well to New Mexico Oil Conservation Division-District 4 (OCD) for your review and record keeping. Shell requests that OCD hold any information regarding this well confidential for the period designated under NMOCD rules. All documents submitted are clearly marked as "confidential".

If you have any questions or require any additional information regarding these reports, please contact me at (303) 222-6347, or David Janney at Kleinfelder in Albuquerque at (505) 344-7373.

Regards,

A handwritten signature in cursive script, reading "Michael L. Bergstrom".

Michael L. Bergstrom
Regulatory Coordinator
Shell Exploration & Production Company

Attachments: Form C-103